

Corrective Action Plan

January 8, 2009

ARCO Service Station No. 2128 2230 Barrett Avenue Richmond, California

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Submitted to:

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Corrective Action Plan ARCO Service Station No. 2128

Introduction January 8, 2009

Table of Contents

1.0	INTRODUCTION	1.1
2.0	SITE LOCATION AND FACILITY DESCRIPTION	2.2
3.0	SITE BACKGROUND AND PREVIOUS INVESTIGATIONS	3.3
4.0	PREVIOUS REMEDIAL ACTIONS	4.6
5.0	GEOLOGY AND HYDROGEOLOGY	5.7
6.0	PETROLEUM HYDROCARBON DISTRIBUTION AND CONCENTRATION TREND	OS6.8
6.1	DISTRIBUTION OF PETROLEUM HYDROCARBONS IN SOIL	6.8
	6.1.1 Lateral Distribution of Hydrocarbons in Soil	6.8
	6.1.2 Vertical Delineation of Hydrocarbons in Soil	6.8
6.2	DISTRIBUTION OF PETROLEUM HYDROCARBONS IN GROUNDWATER	6.8
	6.2.1 Lateral Distribution of GRO Dissolved in Groundwater	
	6.2.2 Lateral Distribution of Benzene Dissolved in Groundwater	
	6.2.3 Lateral Distribution of MtBE Dissolved in Groundwater	
	6.2.4 Vertical Delineation of Hydrocarbons in Groundwater	
	6.2.5 Dissolved Hydrocarbon Concentration Trends	
7.0	SENSITIVE RECEPTORS	
7.1	LOCAL GROUNDWATER USES	7.11
7.2	SURFACE WATER BODIES	7.11
8.0	WATER QUALITY GOALS	8.12
8.1	GROUNDWATER REMEDIATION GOALS	8.12
8.2	SOIL REMEDIATION GOALS	8.13
8.3	REMEDIAL OBJECTIVES	
9.0	REMEDIAL APPROACH REVIEW	
	REMEDIAL ALTERNATIVES EVALUATION	
	9.1.1 Natural Attenuation	9.15
	9.1.2 Excavation	
	9.1.3 Soil Vapor Extraction	9.15
	9.1.4 Air Sparging	
	9.1.5 Oxygen Injection	
	9.1.6 Proposed Remedial Approach	9.16
10.0	DREMEDIATION SYSTEM INSTALLATION AND OPERATION	10.17
10.	1REMEDIATION SYSTEM DESCRIPTION	
	10.1.1 Conceptual Design and Process Flow	10.17

Corrective Action Plan ARCO Service Station No. 2128

Introduction January 8, 2009

IMITA1	TIONS	11.21
10.1.10) Project Schedule	10.19
	Quarterly Monitoring Reports	
	Monitoring and Sampling	
	Monthly Catalytic Oxidizer Operation and Maintenance	
	System Start-up and Shake Down	
	Remediation System Installation	
	Pre-Construction Activities	
	Permitting	
10.1.2	Final Remedial Design	10.17

Corrective Action Plan ARCO Service Station No. 2128

Introduction January 8, 2009

LIST OF FIGURES

Figure 1	Site Location Map
Figure 2	Site Plan
Figure 3	Soil Sample Hydrocarbon Concentration Map
Figure 4	Generalized Geologic Cross Section Location Map
Figure 5	Generalized Geologic Cross Section A-A'
Figure 6	Generalized Geologic Cross Section B-B'
Figure 7	Generalized Geologic Cross Section C-C'
Figure 8	Groundwater Flow Direction Rose Diagram
Figure 9	GRO in Soil Isoconcentration Map Map (2' to 6')
Figure 10	Benzene in Soil Isoconcentration Map Map (2' to 6')
Figure 11	GRO in Soil Isoconcentration Map Map (7' to 14')
Figure 12	Benzene in Soil Isoconcentration Map Map (7' to 14')
Figure 13	Dissolved GRO Isoconcentration Contour Map July 24, 2008
Figure 14	Dissolved Benzene Isoconcentration Contour Map July 24, 2008
Figure 15	Dissolved MtBE Isoconcentration Contour Map July 24, 2008

LIST OF TABLES

Table 1	Soil Boring and Well Construction Details
	•
Table 2	Historical Groundwater Monitoring & Analytical Data
Table 3	Historical Soil Sample Analytical Results
Table 4	Historical Soil Vapor Sample Analytical Results
Table 5	Grab Groundwater Sample Analytical Results
Table 6	Groundwater Flow Direction and Gradient

LIST OF ATTACHMENTS

Attachment A	Regulatory Correspondence
Attachment B	Soil Gas Survey Results
Attachment C	Soil Boring Logs

Dissolved Hydrocarbons Versus Time Graphical Presentations Attachment D

Corrective Action Plan ARCO Service Station No. 2128 Introduction January 8, 2009

1.0 Introduction

This report, prepared by Stantec Consulting Corporation (Stantec), on behalf of Atlantic Richfield Company (ARC), a BP Affiliated Company, presents this Corrective Action Plan (CAP) for ARCO Service Station 2128, located at 2230 Barrett Avenue, Richmond, California (Figures 1 and 2). This CAP was prepared in response to a California Regional Water Quality Control Board, San Francisco Bay Region (RWQCB) directive dated September 29, 2008 (Attachment A). This CAP presents the site background, a summary of previous investigation and remedial actions, an evaluation of proposed corrective action alternatives, and a proposed remedial alternative of soil vapor extraction and air sparging (SVE/AS).

Corrective Action Plan ARCO Service Station No. 2128 Site Location and Facility Description January 8, 2009

2.0 Site Location and Facility Description

The site is an active ARCO gasoline retail outlet located on the southwestern corner of Barrett Avenue and 23rd Street in Richmond, California (Contra Costa County Assessor's Parcel Numbers 514-100-022 and 514-100-023). The site is located at approximately 50 feet above mean sea level. The current site layout consists of four gasoline underground storage tanks (USTs), two dispenser islands, and a station building. Five onsite groundwater monitoring wells (BC-1, and MW-2 through MW-5), two offsite monitoring wells (MW-6 and MW-7), three onsite soil vapor extraction (SVE) wells (V-1, V-2, and V-5), two air sparge (AS) wells (S-2 and S-4), and two dual completion SVE/AS wells (V-3/S-1 and V-6/S-3) are located at the site.

The site is located in a mixed commercial/residential area. The property is bounded by an auto repair facility to the south and residential housing to the southwest, and an apartment building to the west.

Corrective Action Plan ARCO Service Station No. 2128 Site Background and Previous Investigations January 8, 2009

3.0 Site Background and Previous Investigations

On September 17, 1987, a waste oil tank was removed from the site. The waste oil tank was located on the western side of the existing station building. No holes were observed in the tank or associated piping. Discolored soil and hydrocarbon odors were encountered along the tank pit walls to a depth of 9 feet below ground surface (bgs). Total petroleum hydrocarbons (TPH) and oil and grease (O&G) were reported in a soil sample, WO-1, collected from the excavation bottom at concentrations of 270 and 330 milligrams per kilogram (mg/kg), respectively. Based upon the sample results, the Contra Costa County Department of Health Services (CCCDHS) required additional excavation.

For reference purposes, the soil boring and well completion details are provided in Table 1, groundwater monitoring and sampling data are included in Table 2, and soil sample analytical results are summarized in Table 3 and on Figure 3. Soil vapor analytical results are presented in Table 4, and grab groundwater sample analytical results are presented in Table 5.

On October 1, 1987, the excavation was deepened to 14 feet bgs, and an additional soil sample, WO-3, was collected. Total fuel hydrocarbons (TFH) and O&G were reported in sample WO-3 at concentrations of 6,800 and 350 mg/kg, respectively. Soil from the excavation was stockpiled onsite, profiled for disposal, and transported to a licensed disposal facility.

On January 27, 1988, Brown and Caldwell (B&C) installed monitoring well BC-1 and drilled soil boring B-1. Due to a subsequent boring being labeled B-1, this boring location is shown as B-1(BC) on tables and figures throughout this report. Benzene was reported at a concentration of 1.0 mg/kg in the sample collected from B-1(BC) at 8.5 feet bgs; petroleum hydrocarbons were not detected in any other soil samples collected.

In April 1991, EA Engineering, Science, and Technology (EA) drilled and sampled borings V-1, V-2, SB-1, and SB-2 at the site. Total petroleum hydrocarbons as gasoline (TPHg) were reported at concentrations of 120, 1,400, and 930 mg/kg in soil samples collected immediately above the groundwater table in borings SB-1, SB-2, and V-2, respectively. TPHg was not reported above laboratory detection limits in samples from boring V-1. Borings V-1 and V-2 were completed as SVE wells.

In May 1991, EA conducted a soil vapor survey at the site. The soil vapor survey was conducted by collecting samples from 31 temporary soil vapor probe locations at depths ranging from 3 to 7 feet bgs. Total volatile hydrocarbons (TVH) were reported at a maximum concentration of 11,000 parts per million by volume (ppmv) immediately north of the UST pit. The soil vapor survey indicated that soil containing hydrocarbons are confined in a narrow zone between depths of 6 and 11 feet bgs. Soil gas survey results are presented in Attachment B.

In July and August 1992, EA installed wells MW-2, MW-3, and MW-4 at the site. TPHg and benzene, toluene, ethylbenzene, and xylenes (collectively BTEX) were reported in the soil

Corrective Action Plan ARCO Service Station No. 2128

Site Background and Previous Investigations January 8, 2009

samples collected from MW-3 and MW-4; petroleum hydrocarbons were not detected in the samples collected from MW-2. The maximum TPHg and benzene concentrations were observed in the sample collected MW-4 at 9 feet bgs, at 300 and 1.3 mg/kg, respectively. Following development of the wells, separate phase hydrocarbons (SPH) were encountered in well MW-4.

In December 1992, five single-walled USTs consisting of one 10,000-gallon fiberglass UST. two 6,000-gallon steel USTs, and two 4,000-gallon steel USTs, and associated product lines were removed from the site. The tanks were replaced with four double-walled fiberglass 10,000-gallon tanks in the same tank cavity. During removal, the 10,000-gallon fiberglass tank broke apart. The other tanks were visually inspected and appeared to be in good condition. Three soil samples (SW1, SW2, and SW3) were collected from the south, east, and west sidewalls of the tank cavity at depths of 9 to 11 feet bgs. Five soil samples (L1 through L5) were collected from beneath the product lines at depths of 2 feet bgs. concentrations from the former tank cavity samples ranged from 1,100 mg/kg in SW2 to 4,500 mg/kg in SW1. Benzene concentrations ranged from 4.8 mg/kg in SW3 to 30 mg/kg in SW1. TPHg concentrations in the product line samples ranged from 4.8 mg/kg in L5 to 1,300 mg/kg in L2. Benzene concentrations ranged from 0.030 mg/kg in L5 to 11 mg/kg in L2. TPHg and benzene were reported in one water sample collected from the tank cavity excavation at concentrations of 25,000 and 2,600 micrograms per liter (µg/L), respectively. A total of approximately 1,150 cubic yards of soil was removed from the site and transported to Laidlaw Class II landfill in Buttonwillow, California. A total of approximately 10,000 gallons of water were removed from the excavation and transported offsite for disposal.

To reduce future site disruption, vault boxes and horizontal piping for a future soil vapor extraction (SVE), groundwater extraction, and AS system were installed at the site during the UST facility upgrades. Four-inch plastic pipe was installed from the proposed remediation compound location to the existing sanitary sewer.

In August 1993, EA installed onsite monitoring well MW-5, offsite monitoring wells MW-6 and MW-7, four SVE wells (V-1, V-3, V-5, and V-6) and four AS wells (S-1 through S-4). V-3 and V-6 were installed as cluster wells, each with an associated AS well (S-1 and S-3, respectively). TPHg was reported at a maximum concentration of 190 mg/kg in the soil sample collected from MW-5 at 9 feet bgs. Soil samples from the SVE and AS wells were not retained for laboratory analysis.

In March 2002, Cambria Environmental Technology, Inc. (Cambria) advanced six soil borings (B-1 through B-6) at the site, collected soil, water, and soil vapor samples, and submitted the results with a Risk-Based Corrective Action (RBCA) report. Borings B-1 through B-6 were advanced to a maximum depth of 20 feet bgs. Soil samples collected at depths ranging from 3.5 to 9 feet bgs did not contain TPHg, benzene, or MtBE at concentrations above the laboratory reporting limit (Table 3). Grab groundwater samples collected from borings B-1 through B-5 contained concentrations of TPHg (990 to 370,000 μ g/L), benzene (7.3 to 6,000 μ g/L), and MtBE (less than 20 to 16,000 μ g/L). Soil vapor samples collected from the 5 borings at depths ranging from 5 to 9 feet bgs contained maximum concentrations of TPHg, benzene, and MtBE of 2.55, 0.015, and 0.011 μ g/L, respectively. The results of the RBCA indicated that the concentrations of BTEX and MtBE in soil and groundwater should not pose a health risk to offsite commercial workers or residents.

Corrective Action Plan ARCO Service Station No. 2128

Site Background and Previous Investigations January 8, 2009

In November 2002, the dispensers and product lines were upgraded. URS Corporation (URS) collected eight soil samples from underneath the former dispensers (S-1 through S-8) and six soil samples from beneath the product lines (L-1, L-2 and LF-1 through LF-4). TPHg was reported in samples S-2, S-3, S-5, S-6, L-1, and LF-1 through LF-4, with a maximum of 1,600 mg/kg in LF-3. All soil samples reported for BTEX constituents except for samples S-4, S-7, S-8 and L-2. MtBE was reported in all soil samples except for samples L-1, L-2, LF-3 and S-4 through S-8. The MtBE concentrations reported ranged between 0.29 mg/kg and 7.4 mg/kg. All soil samples analyzed for total lead resulted in varied concentrations ranging from 6.6 to 53 mg/kg. Approximately 65 cubic yards of soil was removed from the site and transported to Vasco Road Landfill in Livermore, California, for disposal.

Corrective Action Plan ARCO Service Station No. 2128 Previous Remedial Actions

January 8, 2009

4.0 Previous Remedial Actions

A summary of historical remedial actions conducted at the site is presented below.

1987 WASTE OIL UST REMOVAL - REMOVAL OF IMPACTED SOIL

On September 17, 1987, a waste oil tank was removed from the site. The waste oil tank was located on the western side of the existing station building. No holes were observed in the tank or associated piping. Based upon analytical results of soil samples collected from the excavation, the excavation was deepened to 14 feet bgs. Soil from the excavation was stockpiled onsite, profiled for disposal, and transported to a licensed disposal facility. The volume of soil removed from the UST pit is unknown.

1991 - SOIL VAPOR EXTRACTION PILOT TEST

In May 1991, EA conducted an SVE pilot test at the site and conducted a soil vapor survey. The SVE test was conducted by applying vacuum to wells BC-1, V-1, and V-2 for durations of 96, 197, and 88 minutes, respectively. TVH concentrations measured in soil vapor samples collected during the pilot SVE test ranged from less than 1 ppmv in BC-1 to 2,200 ppmv in V-2. The average vapor concentrations of TVH during the test were 580, 1,300, and 1,600 ppmv, respectively. Mass removal rates of wells BC-1, V-1, and V-2 were estimated to be 8.9, 38, and 2.8 pounds per day (lb/day), respectively. The radius of influence in the area of the tank field was estimated to be from 6 to 19 feet.

1992 UST REMOVAL - REMOVAL OF IMPACTED SOIL AND GROUNDWATER

In December 1992, five single-walled USTs consisting of one 10,000-gallon fiberglass UST, two 6,000-gallon steel USTs, and two 4,000-gallon steel USTs, and associated product lines were removed from the site. A total of approximately 1,150 cubic yards of soil was removed from the site and transported to Laidlaw Class II landfill in Buttonwillow, California. A total of approximately 10,000 gallons of water were removed from the excavation and transported offsite for disposal at H & H Environmental Services in San Francisco, California. During facility upgrades, vault boxes and horizontal piping for a future SVE, groundwater extraction, and AS system were installed at the site. Four-inch plastic pipe was installed from the proposed remediation compound location to the existing sanitary sewer.

2002 PRODUCT LINE UPGRADE - REMOVAL OF IMPACTED SOIL AND GROUNDWATER

In November 2002, the dispensers and product lines were upgraded. Approximately 65 cubic yards of soil was removed from the site and transported to Vasco Road Landfill in Livermore, California, for disposal.

Corrective Action Plan ARCO Service Station No. 2128 Geology and Hydrogeology January 8, 2009

5.0 Geology and Hydrogeology

The site is located approximately 2 miles north of San Francisco Bay and approximately 2 miles west of the Hayward Fault. The geology of the Richmond area generally consists of a complex sequence of sedimentary, igneous, and metamorphic rocks ranging in age from Late Jurassic to Quaternary. A complex assemblage of Franciscan rocks forms the basement for the area. Above the basement rock lies a section of Tertiary marine and nonmarine sedimentary and volcanic rocks. The site is underlain by Quaternary alluvium, consisting of unconsolidated clay, silt, sand, gravel, and bay mud, composed primarily of a clay and silt mixture with occasional sand layers.

Based on the descriptions of soil samples collected from soil borings at the site, soil underlying the site consists of sandy and silty clay, silt, sand, and gravel from grade to approximately 21 feet below ground surface (ft bgs), the maximum depth explored. On the southern portion of the site, gravelly and clayey sand is observed at approximately 13 feet bgs. In the vicinity of the UST pit, a higher permeability sand and gravel layer is observed from approximately 9 feet bgs to 15 feet bgs. Figure 4 presents a site plan showing the cross section locations and the geologic cross sections are presented as Figures 5 through 7.

Since 1993, the minimum and maximum depths to water monitored in well BC-1 were 4.55 and 12.50 feet bgs (Table 6). The average depth to water monitored in well BC-1 during the same period is 10.02 feet bgs. The minimum depth to water of 4.55 feet bgs occurred in 2001 and is significantly shallower than the second shallowest depth to water of 7.38 feet bgs measured in 2005. Referring to Table 6 and Figure 8, groundwater generally flows toward the west-southwest with an average gradient of 0.012 feet per foot.

Corrective Action Plan
ARCO Service Station No. 2128
Petroleum Hydrocarbon Distribution and Concentration Trends
January 8, 2009

6.0 Petroleum Hydrocarbon Distribution and Concentration Trends

6.1 DISTRIBUTION OF PETROLEUM HYDROCARBONS IN SOIL

6.1.1 Lateral Distribution of Hydrocarbons in Soil

Isoconcentration maps depicting gasoline range organics (GRO) and benzene concentrations in shallow soil (2 to 6 feet bgs) are presented as Figures 9 and 10, respectively. Isoconcentration maps depicting GRO and benzene concentrations in deep soil (7 to 14 feet bgs) are presented as Figures 11 and 12, respectively.

The distribution of GRO in shallow soils at concentrations greater than 500 mg/kg is centered in the immediate vicinity of the western dispenser islands, with concentrations declining toward the west. Referring to Figure 10, benzene with concentrations above 0.50 mg/kg in shallow soil is limited to the area surrounding the tank pit (MW-3 and SB-2) and adjacent to the current southeastern dispenser island (LF-4). Maximum adsorbed concentrations were reported in sample LF-3 (1,600 mg/kg TPHg) at 3.5 feet bgs and LF-4 (2.1 mg/kg benzene) at 6.5 feet bgs.

Maximum adsorbed concentrations of petroleum hydrocarbons in deep soil (7 to 14 feet bgs) are located in the area of the former waste oil UST and former and current gasoline USTs. Maximum adsorbed concentrations were reported in sample WO-3 (6,800 mg/kg TPHg) at 13.5 feet bgs and SW1 (30 mg/kg benzene) at 9 feet bgs.

The downgradient extent of TPHg/GRO and benzene adsorbed to soil is defined by low concentrations of GRO and benzene in soil samples collected during installation of wells MW-6 and MW-7 1993 (Figure 5). Furthermore, TPHg was not detected in deep soil samples (8.5 to 9 feet bgs) collected from downgradient borings B-1, B-2, and B-4 in 2002.

6.1.2 Vertical Delineation of Hydrocarbons in Soil

The vertical extent of petroleum hydrocarbons in soil is not defined in the former and current gasoline and waste oil UST area based on analytical results from soil samples collected from borings WO-3 and SW1 through SW3. (Table 3). However, since approximately 1,150 cubic yards of soil was removed from the source area, it is likely that hydrocarbons in soil are limited to the capillary fringe near groundwater.

6.2 DISTRIBUTION OF PETROLEUM HYDROCARBONS IN GROUNDWATER

Dissolved isoconcentration maps of GRO, benzene, and MtBE in groundwater during the third quarter 2008 are presented as Figures 13 through 15.

Corrective Action Plan ARCO Service Station No. 2128

Petroleum Hydrocarbon Distribution and Concentration Trends January 8, 2009

6.2.1 Lateral Distribution of GRO Dissolved in Groundwater

Based on the dissolved GRO isoconcentration map included as Figure 13, and Table 2, the extent of GRO dissolved in groundwater is not delineated by the existing monitoring well network. During the third quarter 2008, the highest dissolved GRO concentration (48,000 μ g/L) was reported in well MW-5.

The average concentration of GRO in all site wells during the last four quarters (fourth quarter 2007 through the third quarter 2008) is summarized below:

Well ID	Average Detected GRO Concentration in µg/L, Previous 4 Quarters
BC-1	12,000
MW-2	2,400
MW-3	2,500
MW-4	31,000
MW-5	51,000
MW-6	520
MW-7	1,100

6.2.2 Lateral Distribution of Benzene Dissolved in Groundwater

Based on the dissolved benzene isoconcentration map included as Figure 14, and Table 2, the downgradient extent of benzene with concentrations less than 5 μ g/L is delineated by the existing monitoring well network.

During the third quarter of 2008, the maximum dissolved benzene concentration was observed in well BC-1 at 1,200 μ g/L. The average concentration of benzene in all site wells during the last four quarters is summarized below.

Well ID	Average Detected Benzene Concentration in μg/L, Previous 4 Quarters
BC-1	1,500
MW-2	25
MW-3	<0.50
MW-4	350
MW-5	1,000
MW-6	2.1
MW-7	<0.50

6.2.3 Lateral Distribution of MtBE Dissolved in Groundwater

Based on the dissolved MtBE isoconcentration map included as Figure 15, and Table 2, the lateral extent of MtBE in groundwater is not delineated in the downgradient direction (to the west) by the existing monitoring well network. MtBE was detected above the State of California Secondary Maximum Contaminant Level (MCL) of 5.0 µg/L in offsite wells MW-6 and MW-7 during the second and third quarters of 2008. The dissolved MtBE plume is delineated to below laboratory reporting limits to the north by well MW-2 and to the northeast by well MW-3.

Corrective Action Plan ARCO Service Station No. 2128

Petroleum Hydrocarbon Distribution and Concentration Trends January 8, 2009

The maximum dissolved MtBE concentration during the third quarter 2008 was observed in well BC-1 at 1,900 μ g/L. The average concentration of MtBE in wells MW-1 through MW-7 during the last four quarters is summarized below.

Well ID	Average Detected MtBE Concentration in µg/L, Previous 4 Quarters
BC-1	2,500
MW-2	11
MW-3	<0.50
MW-4	<50
MW-5	1,600
MW-6	9.8
MW-7	13

6.2.4 Vertical Delineation of Hydrocarbons in Groundwater

To date, the deepest well or boring advanced at the site were wells S-1 through S-4. Deep borings have not been advanced at the site to collect hydropunch samples to investigate vertical delineation of hydrocarbons in groundwater. Data interpreted from hydrocarbon concentrations in soil indicate attenuation of GRO and benzene with increasing depth.

6.2.5 Dissolved Hydrocarbon Concentration Trends

Dissolved hydrocarbon concentration versus groundwater elevation and time graphs for all site wells are presented in Appendix D. As indicated in the graphs, elevated concentrations of GRO, benzene, and MtBE dissolved in groundwater are generally stable or declining over time.

Corrective Action Plan ARCO Service Station No. 2128 Sensitive Receptors January 8, 2009

7.0 Sensitive Receptors

7.1 LOCAL GROUNDWATER USES

The California Regional Water Quality Control Board, San Francisco Bay Region (RWQCB) Water Quality Control Plan indicates the site is located in the Santa Clara Valley Groundwater Basin, East Bay Plain Subbasin. This basin has existing uses as a municipal, domestic, agricultural, and industrial process or service water supply. Potable water is supplied to the site by the East Bay Municipal Utilities District (EBMUD), which obtains surface water from the Mokelumne River in the Sierra Nevada mountains.

7.2 SURFACE WATER BODIES

The nearest surface water body to the site is the San Francisco Bay, located approximately 2 miles south of the site. No other surface water bodies are located within 1 mile of the site.

Corrective Action Plan ARCO Service Station No. 2128 Water Quality Goals

January 8, 2009

8.0 Water Quality Goals

Comprehensive water quality goals are meant to protect the relevant beneficial uses of groundwater identified above. To develop water quality goals, it is recognized that protecting the beneficial use with the most stringent numeric water quality goals will protect all other uses. In general, water quality goals focus on protecting the existing water quality, and whenever that water quality is better than that required, to protect all present and potential beneficial uses (State Water Resources Control Board Resolution 68-16). Numeric water quality goals based on Resolution 68-16 are background levels, which in turn are subject to the limits of detection for residual constituents of concern.

8.1 GROUNDWATER REMEDIATION GOALS

The proposed site water quality goals apply to the site during remediation and beyond; however, they may be modified at any time if it can be shown that changes:

- Are consistent with the maximum benefit to the people of the State, and
- Will not unreasonably affect present or probable future beneficial uses of groundwater.

Groundwater quality goals may be modified to protect the beneficial water use with the most stringent numeric water quality goals: municipal and domestic supply. The RWQCB San Francisco Bay Region Basin Plan classifies groundwater within the Santa Clara Valley Basin, East Bay Plain Subbasin, where the subject site is located, as existing municipal and domestic water supply.

The RWQCB, San Francisco Bay Region has presented Environmental Screening Levels (ESLs) for sites where groundwater is a current or potential drinking water resource. These screening levels are published in the "Screening For Environmental Concerns at Sites with Contaminated Soil and Groundwater" as revised in May 2008 Table F-1a.

As specified in the Tier 1 Lookup Table F-1b, ESLs for the COCs in groundwater beneath the site based on groundwater being a potential drinking water resource are as follows:

Constituent		ESL
•	MtBE:	5 μg/L
•	Benzene:	1 μg/L
•	Toluene:	40 μg/L
•	Ethylbenzene:	30 μg/L
•	Xylenes:	20 μg/L
•	GRO:	100 μg/L

Stantec proposes these updated ESLs as groundwater remediation goals for the site.

Corrective Action Plan ARCO Service Station No. 2128 Water Quality Goals

January 8, 2009

8.2 SOIL REMEDIATION GOALS

The RWQCB, San Francisco Bay Region, has presented ESLs for soil at commercial/industrial land-use sites, where groundwater is a current or potential drinking water resource. These screening levels are published in the "Screening For Environmental Concerns at Sites with Contaminated Soil and Groundwater" as revised in May 2008 Table A.

As specified in the Tier 1 Lookup Table A, ESLs for the COCs in shallow soils (<3m bgs) at the site based upon commercial/industrial land use where groundwater is a potential drinking water resource are as follows:

Constituent ESL

MtBE: 0.023 mg/kg
Benzene: 0.044 mg/kg
Toluene: 2.9 mg/kg
Ethylbenzene: 3.3 mg/kg
Xylenes: 2.3 mg/kg
TPHg/GRO: 83 mg/kg

Stantec proposes these updated ESLs as soil remediation goals for the site.

8.3 REMEDIAL OBJECTIVES

The proposed corrective action objectives are to maintain beneficial uses of groundwater resources and to protect human health. Title 22 distinguishes between groundwater-based and soil-based corrective action objectives as follows:

- **Groundwater-based:** Within physical and economic constraints, eliminate hazardous and nuisance conditions associated with the presence of dissolved hydrocarbons and MtBE in the subsurface environment at the site. Specifically, groundwater-based objectives include (a) reducing the dissolved-phase mass and (b) controlling plume migration.
- **Soil-based:** To the extent economically feasible using established technology, prevent migration and hazardous or nuisance conditions associated with the presence of hydrocarbons and MtBE in site soils.

To facilitate the remedial action design, remedial objectives were determined. These objectives were formulated with attention to site characteristics, public health and safety, and protection of beneficial water uses. These objectives are indicated below:

• **Groundwater:** Within technical and economic constraints, reduce petroleum hydrocarbon and MtBE concentrations in excess of the proposed water cleanup levels and protect the potential use of the water-bearing zones underlying the site.

Corrective Action Plan ARCO Service Station No. 2128

Water Quality Goals January 8, 2009

• **Soil**: Within technical and economic constraints, reduce residual hydrocarbon and MtBE concentrations that may serve as a significant secondary source and prevent exposure of the public to soils containing residual petroleum hydrocarbons or MtBE.

Corrective Action Plan ARCO Service Station No. 2128

Remedial Approach Review January 8, 2009

9.0 Remedial Approach Review

In order to evaluate various remedial approaches, Stantec reviewed the historical data and previous remedial actions conducted at the site. Soil types, groundwater flow direction data, sensitive receptors, and hydrocarbon ratios, concentrations, and distribution are considered for each remedial strategy.

As part of this revised CAP, Stantec evaluated natural attenuation, excavation, soil vapor extraction, air sparging, and oxygen injection.

9.1 REMEDIAL ALTERNATIVES EVALUATION

9.1.1 Natural Attenuation

Natural attenuation involves the breakdown of hydrocarbon concentrations in-situ via natural processes. Over time chemical degradation and biological processes would break down the hydrocarbons. Elevated concentrations of hydrocarbons in soil vapor near the USTs will require a more aggressive remedial strategy other than natural attenuation. Furthermore, given the presence of dissolved phase hydrocarbons in downgradient wells, monitored natural attenuation does not appear to be a viable offsite remedial strategy.

9.1.2 Excavation

Excavation is technically feasible, generally effective, and may be the most rapid form of remediation for this site. Due to the presence of contaminants below the equilibrated groundwater surface, dewatering of the excavation and shoring would be required. In addition, the USTs and dispenser islands would need to be removed to obtain adequate access to the source area, and the site could not be used for the duration of the process. Safety concerns are significant and include the dangers of sidewall slumping, weakening of nearby structure subsurface support, restricting public access to an open excavation in a high-visibility setting, vapor mitigation, and dust control. Due to safety concerns, the cost of removing the facility and the actual costs of a large scale excavation, soil excavation is not a viable remedial approach at the site at this time.

9.1.3 Soil Vapor Extraction

SVE involves inducing a vacuum on vadose zone soils to induce the volatilization of hydrocarbon concentrations adhered to soil which are then removed and treated with granular activated carbon (GAC) or a thermal/catalytic oxidizer to remove/treat hydrocarbons before discharging to the atmosphere. This is a proven and effective method of soil treatment where hydrocarbon concentrations occur above the saturated zone. This method may prove to be the most effective method to reduce near surface soil vapor concentrations at the site. As indicated

Corrective Action Plan ARCO Service Station No. 2128

Remedial Approach Review January 8, 2009

in Section 3.0, several SVE wells and associated conveyance piping are located on the site, and an SVE pilot test conducted in 1991 indicated SVE may be a viable remedial alternative.

9.1.4 Air Sparging

AS involves the injection of air into the subsurface soils to volatilize hydrocarbons adhered to submerged soils and groundwater, and to increase the dissolved oxygen (DO) concentration in the groundwater. Increased DO concentrations will, in turn, stimulate the biodegradation of gasoline-range petroleum hydrocarbons and oxygenates dissolved in groundwater and adsorbed to soil. As indicated in Section 3.0, several AS wells and associated conveyance piping are located on the site.

9.1.5 Oxygen Injection

Oxygen injection involves the injection of oxygen into the subsurface soils to volatilize hydrocarbons adhered to submerged soils and groundwater, and to increase the dissolved oxygen (DO) concentration in the groundwater. Introduction of oxygen will, in turn, stimulate the biodegradation of gasoline-range petroleum hydrocarbons and oxygenates dissolved in groundwater and adsorbed to soil. Given the relatively high concentrations of hydrocarbons in groundwater, a more aggressive remedial approach may be needed at the site.

9.1.6 Proposed Remedial Approach

Based on the site characteristics and the high concentrations of hydrocarbons dissolved in groundwater, Stantec proposes SVE/AS as the preferred remedial approach for the site. The remedial approach is detailed in the following section.

Corrective Action Plan ARCO Service Station No. 2128

Remediation System Installation and Operation January 8, 2009

10.0 Remediation System Installation and Operation

Stantec's remedial approach is based on the data derived from previous investigations, a review of site lithology and hydrology, and the results of a prior SVE pilot test. Details of the remedial system implementation are summarized below.

10.1 REMEDIATION SYSTEM DESCRIPTION

Stantec proposes to implement SVE and AS to remediate petroleum hydrocarbons beneath the site. SVE will directly remove petroleum hydrocarbons from the vadose zone beneath the site. AS will enhance natural volatilization of hydrocarbons in groundwater and also introduce oxygen into the saturated zone that will stimulate insitu biodegradation of petroleum hydrocarbons adsorbed to soil and dissolved in groundwater.

10.1.1 Conceptual Design and Process Flow

Based on the SVE pilot test conducted at the site, a thermal or catalytic oxidizer will be required to abate extracted vapors. The soil vapor will be extracted and treated with a 200 to 300 standard cubic feet per minute (scfm) vapor extraction blower. The extracted soil vapor will be treated using an oxidizer or granulated activated carbon (GAC). Influent and effluent petroleum hydrocarbon vapor samples, process temperatures, applied vacuums, and flow rates will be measured as required for permit compliance and to ensure reliable operation of the system. A permit to operate and discharge to the atmosphere will be obtained through the Bay Area Air Quality Management District (BAAQMD).

The air sparging system will consist of a blower or compressor capable of delivering a peak injection pressure of 30 pounds per square inch (psi) with a stabilized flow of 20 scfm at 15 psi. The air sparge system will be designed with solenoids and a controller to allow for the injection of air into the individual sparge wells or a group of sparge wells. The ability to inject into all the wells at one time will be dependent upon the final system design and number of sparge wells.

The SVE and AS system will utilize the existing SVE and AS wells. A manifold in the remedial compound will allow for measurement and adjustment of the individual extraction or injection wells. Soil vapor will be extracted from the SVE wells and directed through the manifold setup and into a moisture separator, where moisture will be knocked out allowing the soil vapor to pass through the catalytic oxidizer for abatement. The AS piping will also be brought up into the compound in a manifold that will allow for measurement and adjustment of flow rates to the AS wells.

10.1.2 Final Remedial Design

Upon RWQCB approval of this CAP, a package of construction design drawings will be prepared for the recommended remedial method. The package will contain drawings detailing the location of the current conveyance trenches and compound as wells the proposed utility

Corrective Action Plan ARCO Service Station No. 2128

Remediation System Installation and Operation January 8, 2009

connections and remediation equipment layout. Specification of the extraction and treatment equipment will be prepared to aid in procurement of the equipment.

10.1.3 Permitting

The proposed treatment system will reduce influent vapor concentrations to effluent levels acceptable to BAAQMD. An application for an authority to construct (ATC) permit for the oxidizer treatment system will be prepared and submitted to BAAQMD. After an ATC permit is obtained and the system is installed, a source test will be conducted to verify system performance. A permit to operate (PTO) will be obtained at the successful completion of the source test and compliance demonstration.

10.1.4 Pre-Construction Activities

The construction bid package will be distributed to a minimum of three qualified contractors with experience performing similar projects. A bid walk will be performed to allow potential contractors to view the site and direct questions to the design engineer regarding construction specifications. Competitive bids will be procured from the qualified contractors and the client will select a contractor based on the contractors' capabilities to perform the work and their submitted bid cost.

Process equipment will be procured prior to construction based on the specifications prepared during the design phase. Equipment delivery will be coordinated to meet the construction scheduling needs of the selected contractor.

Prior to installation of the remediation system, the existing piping and wellhead connections will be inspected and the piping pressure-tested to ensure the integrity of the existing layout.

10.1.5 Remediation System Installation

The remediation system construction will commence upon procurement of all system construction and operation permits and completion of pre-field activities. An ARC-selected subcontractor will provide construction management during construction activities. This includes onsite management of contractor and subcontractor personnel. An experienced representative will be present to document site activities using daily logs and photographic documentation. The representative will verify compliance with design drawings, construction specifications, building permits, the Site Health and Safety Plan, and construction schedules.

10.1.6 System Start-up and Shake Down

An ARC-selected subcontractor will conduct a system start-up and shake down to insure that the SVE/AS system are working properly. In addition, all fail safe mechanisms and interlocks will be tested to insure the system is capable of automatic shut down during alarm conditions. Once the system is fully operable, official startup will be performed. The system will be monitored and sampled according to the conditions of each of the system operating permits. Data from the startup will be tabulated as necessary to prepare a report, or reports, to fulfill start-up reporting requirements of each permit.

Corrective Action Plan ARCO Service Station No. 2128

Remediation System Installation and Operation January 8, 2009

10.1.7 Monthly Catalytic Oxidizer Operation and Maintenance

An operation and maintenance (O&M) manual will be prepared as a stand-alone document to assist personnel maintaining the operation and performing compliance monitoring of the remediation system. The system manual will include as-built drawings, monitoring and maintenance checklists and schedules, troubleshooting guides, and equipment operating manuals. The remediation system will be operated until cleanup goals are achieved or until such a time as the remediation effort is shown to no longer be technically or economically feasible such as when groundwater concentrations reach asymptotic levels. Site clean-up goals may eventually be determined by risk based corrective action assessment. Throughout the life of the system, its operation will be monitored, at a minimum, to verify permit compliance and to meet permit reporting requirements.

As part of the system operation and maintenance, the site will be visited two times per month to monitor and adjust the SVE extraction rates and air sparge injection rates. Monthly air samples will be collected from the influent and effluent vapor lines and analyzed for GRO using EPA Method 8015M, and BTEX and MtBE using EPA method 8260. The air sample data will be compiled and tracked to comply with BAAQMD Permit to Operate.

10.1.8 Monitoring and Sampling

Site groundwater monitoring and sampling will continue to be performed on a quarterly basis using the existing well array.

10.1.9 Quarterly Monitoring Reports

Site groundwater monitoring and system efficiency reports will be prepared and submitted on a quarterly basis or in compliance with the air and water discharge permit requirements. System efficiency reporting will include summaries of mass extracted, mass extraction rates, and any modifications to system operation, which may have increased mass extraction rates. Extracted mass will be compared to the estimated mass of hydrocarbons in soil and groundwater prior to remediation and groundwater concentrations will be compared to groundwater cleanup goals to evaluate the progress toward remediation of the site. The monitoring and sampling results will be summarized into the quarterly report that will include the field notes, copies of the analytical lab results, tables summarizing the field and analytical data, and maps showing the groundwater gradient and chemical concentration results.

10.1.10 Project Schedule

The anticipated schedule to complete the tasks contained in this RAP is as follows:

- Task 1 Design SVE/AS system.
- Task 2 Permit SVE/AS system.
- Task 3 Install SVE/AS system.
- Task 4 Startup SVE/AS system.

Corrective Action Plan ARCO Service Station No. 2128

Remediation System Installation and Operation January 8, 2009

• Task 5 – Data Compilation and Reporting- One month after final sampling analytical results have been received.

11.0 Limitations

January 8, 2009

This report was prepared in accordance with the scope of work outlined in Stantec's contract and with generally accepted professional engineering and environmental consulting practices existing at the time this report was prepared and applicable to the location of the site. It was prepared for the exclusive use of Atlantic Richfield Company, a BP affiliated company, for the express purpose stated above. Any re-use of this report for a different purpose or by others not identified above shall be at the user's sole risk without liability to Stantec. To the extent that this report is based on information provided to Stantec by third parties, Stantec may have made efforts to verify this third party information, but Stantec cannot guarantee the completeness or accuracy of this information. The opinions expressed and data collected are based on the conditions of the site existing at the time of the field investigation. No other warranties, expressed or implied are made by Stantec.

Prepared by:

Associate Scientist

Information, conclusions, and recommendations provided by Stantec in this document regarding the site have been prepared under the supervision of and reviewed by the licensed professional whose signature appears below.

Licensed Approver:

Jaff Auchterlonie, P.G.

Principal Geologist

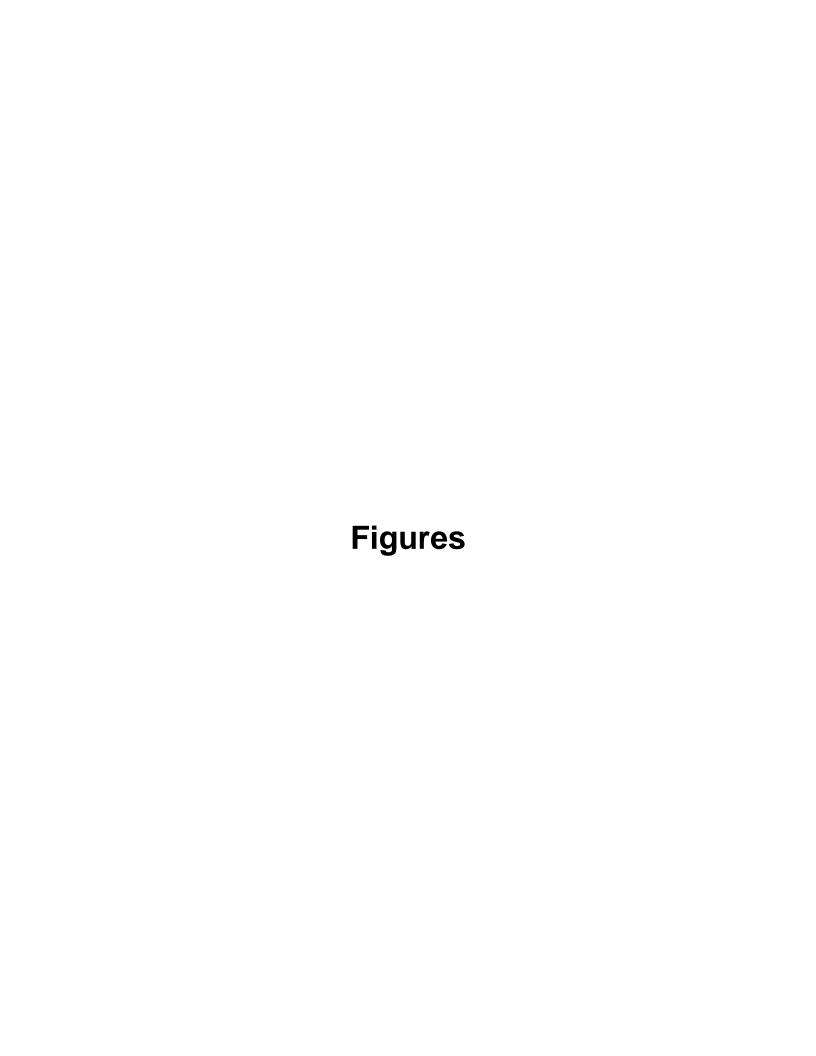
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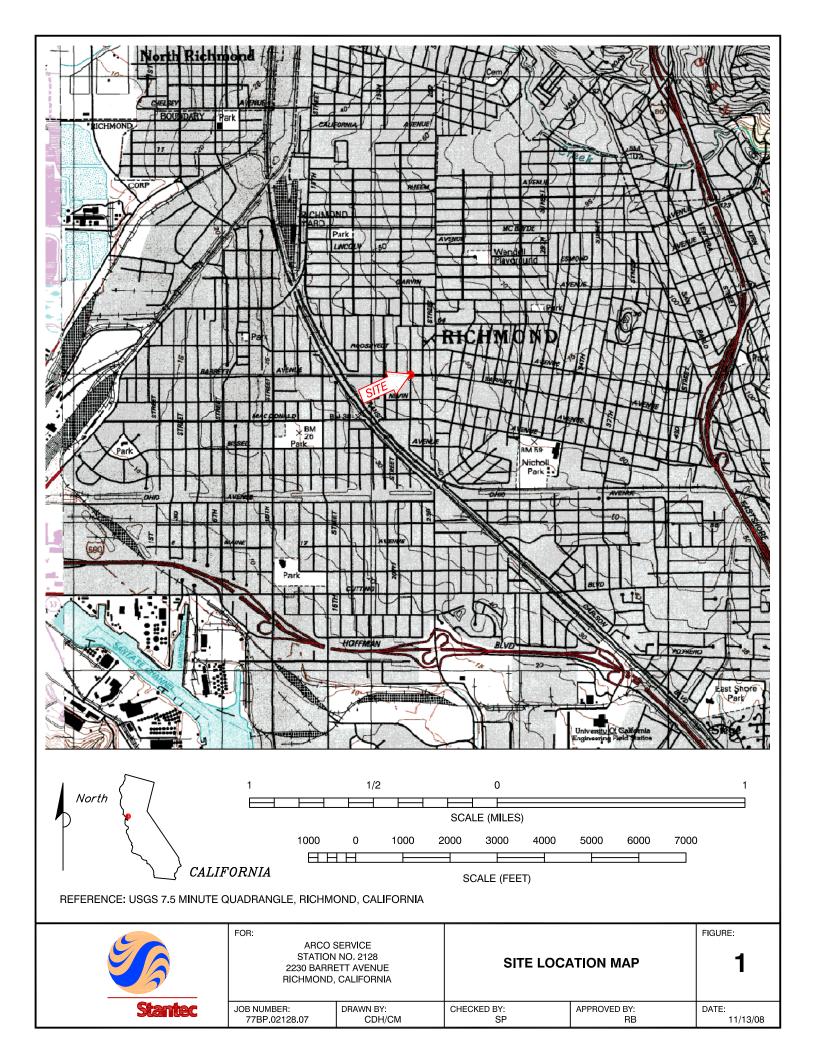
Mr. Paul Andrews, Contra Costa Hazardous Materials Program

Mr. Charles Carmel, Atlantic Richfield Company (RM) (ENFOS Upload)

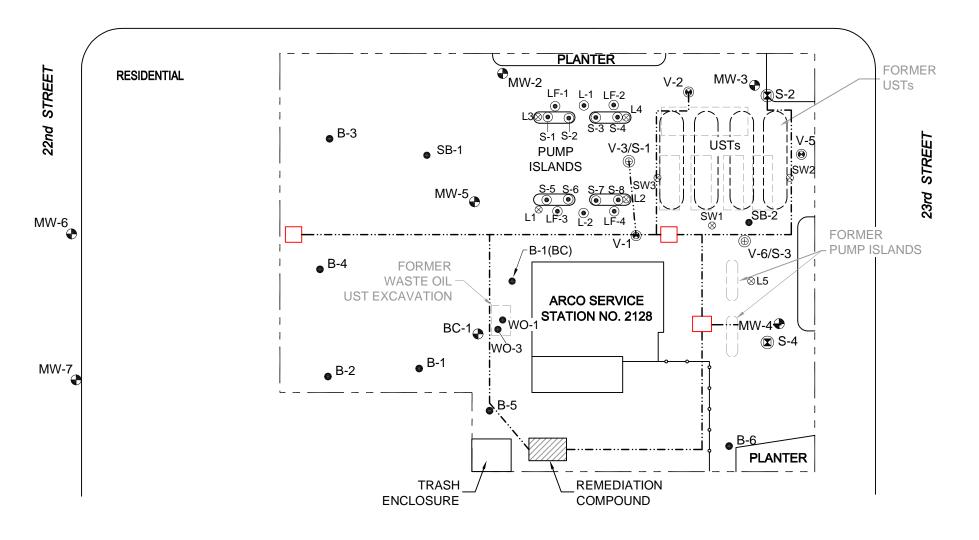
JAFFREY S. AUCHTERLONIE

Mr. Jay Johnson, Stratus Environmental, Inc. (ENFOS Upload)





BARRETT AVENUE



LEGEND:

MW-10 GROUNDWATER MONITORING WELL

S-4

AIR SPARGING WELL

VEW-1

WAPOR EXTRACTION WELL

SB-1 SOIL BORING

V-6/S-3

AIR SPARGING / VAPOR EXTRACTION DUAL COMPLETION WELL

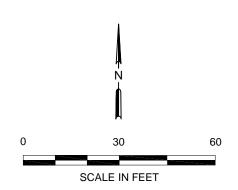
PUMP ISLAND

☐ VAULT BOX

··-··- PIPING TRENCH

L-1 ⊗ UST REPLACEMENT SAMPLING LOCATION (1992)

S-1 DISPENSER / PRODUCT LINE UPGRADE SAMPLING LOCATION (2002)



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ARCO SERVICE STATION NO. 2128 2230 BARRETT AVENUE RICHMOND, CALIFORNIA

> DRAWN BY: STA/JBL

JOB NUMBER: 77BP.02128.08

SITE PLAN

APPROVED BY:

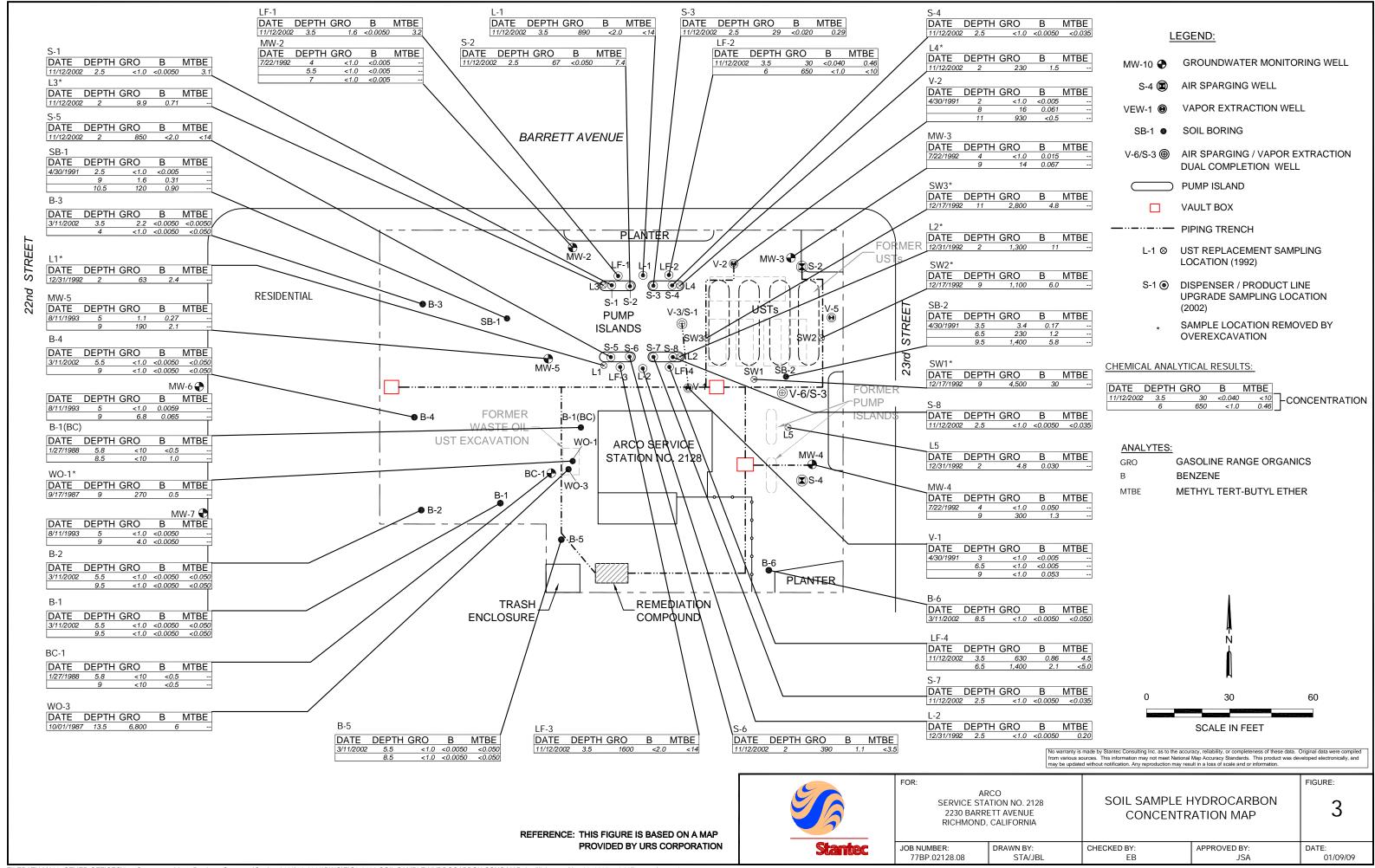
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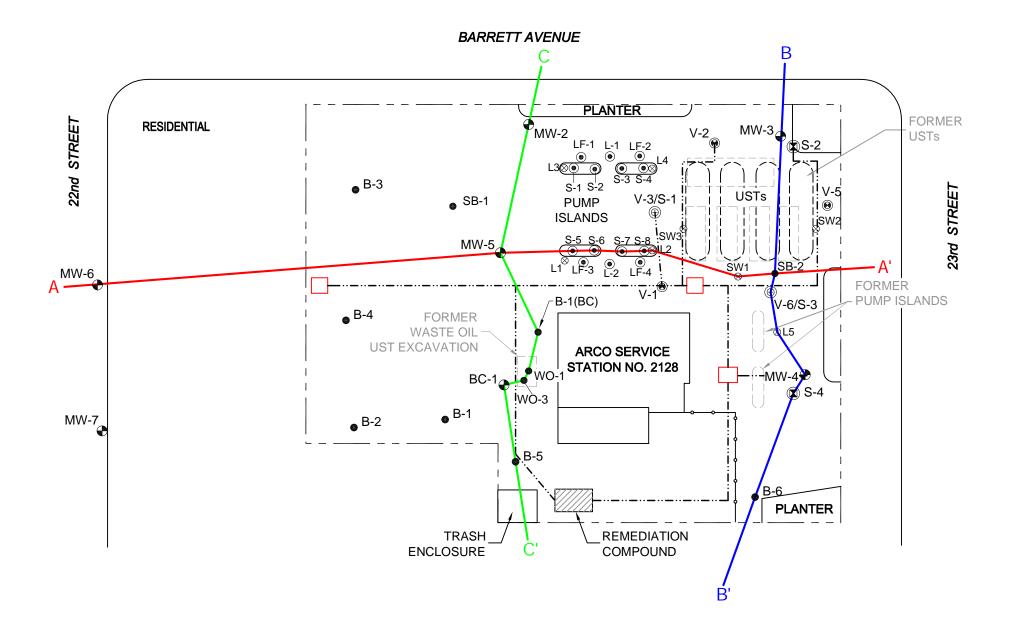
DATE:

01/09/09

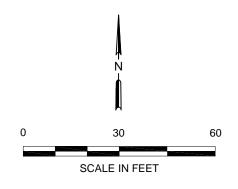
FIGURE:

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LEGEND:



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> DRAWN BY: STA/JBL

JOB NUMBER: 77BP.02128.08 GENERALIZED GEOLOGIC CROSS SECTION LOCATION MAP

APPROVED BY:

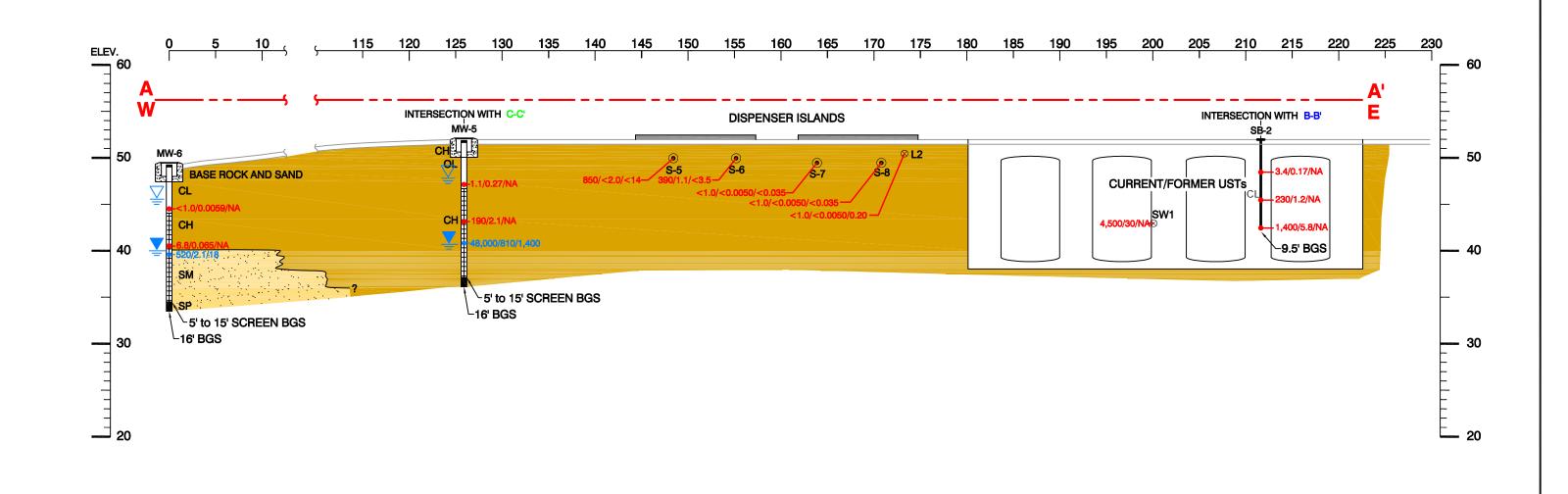
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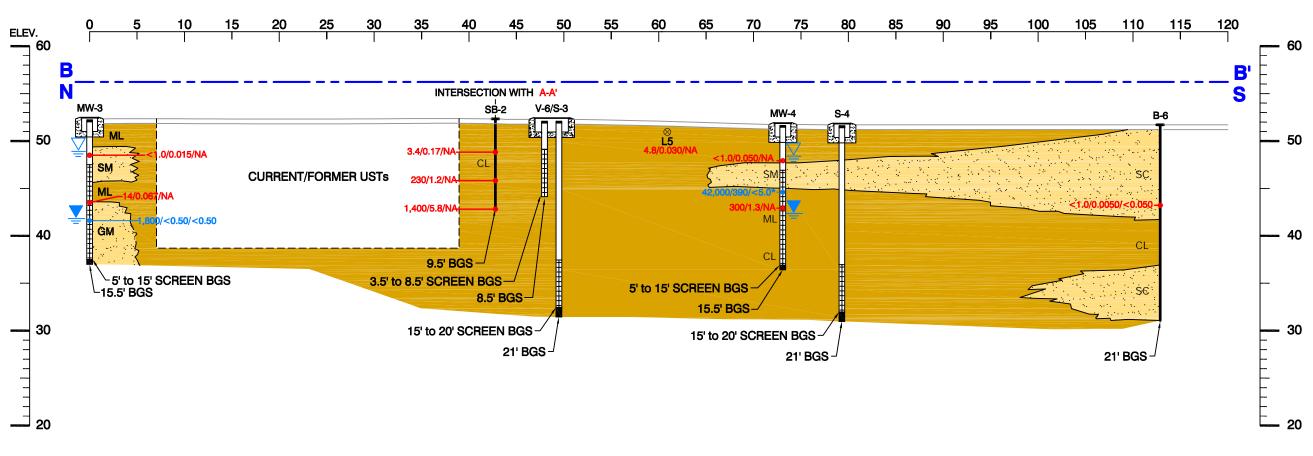
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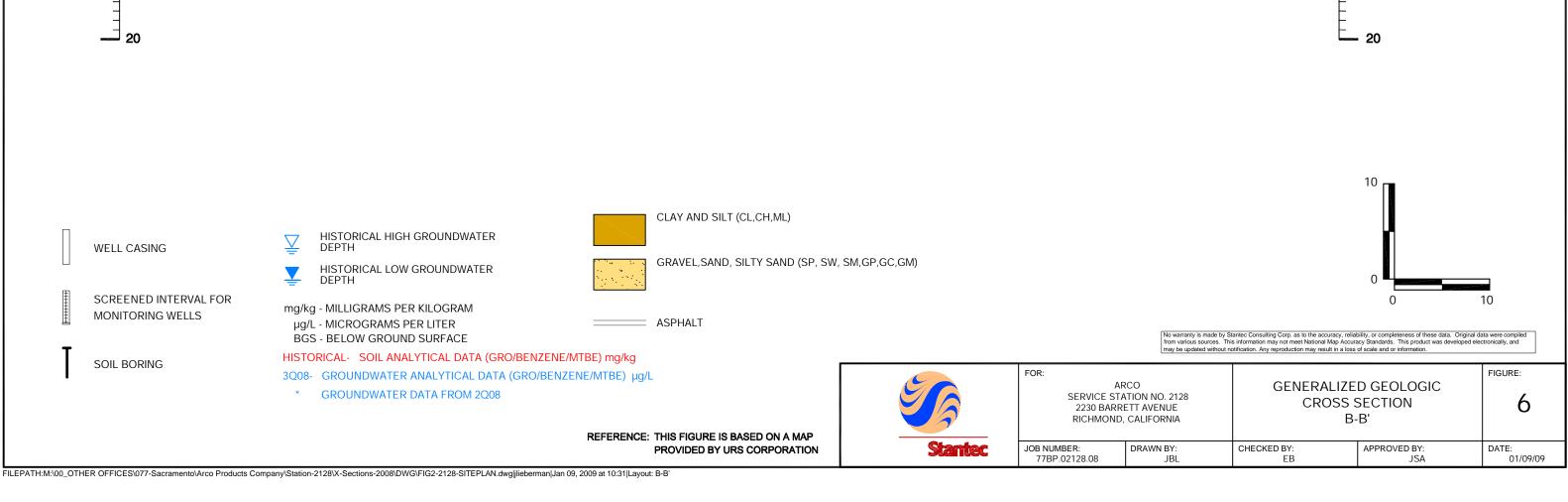
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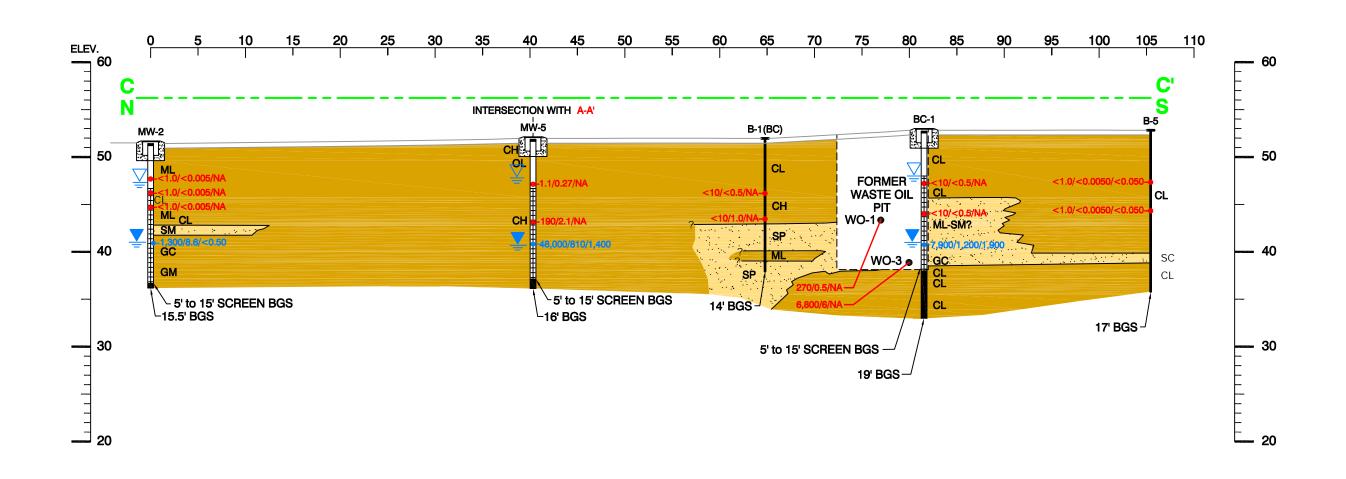
REFERENCE: THIS FIGURE IS BASED ON A MAP PROVIDED BY URS CORPORATION





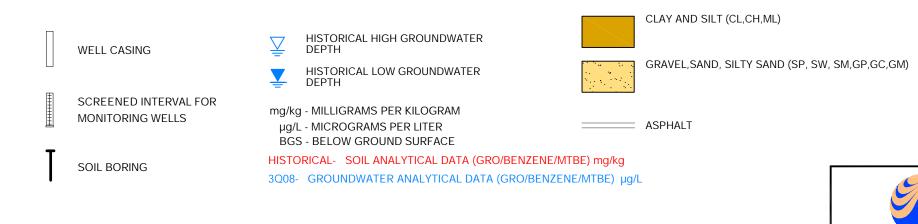






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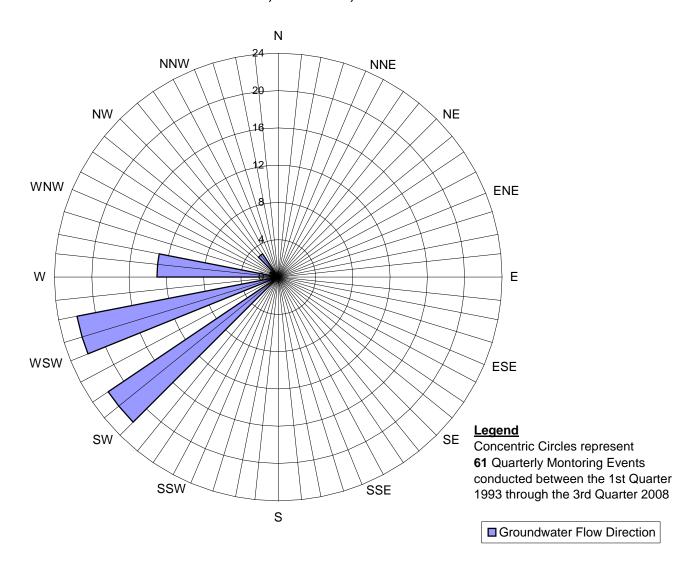
ARCO
SERVICE STATION NO. 2128
2230 BARRETT AVENUE
RICHMOND, CALIFORNIA

GENERALIZED GEOLOGIC
CROSS SECTION
C-C'

JOB NUMBER:
77BP.02128.08

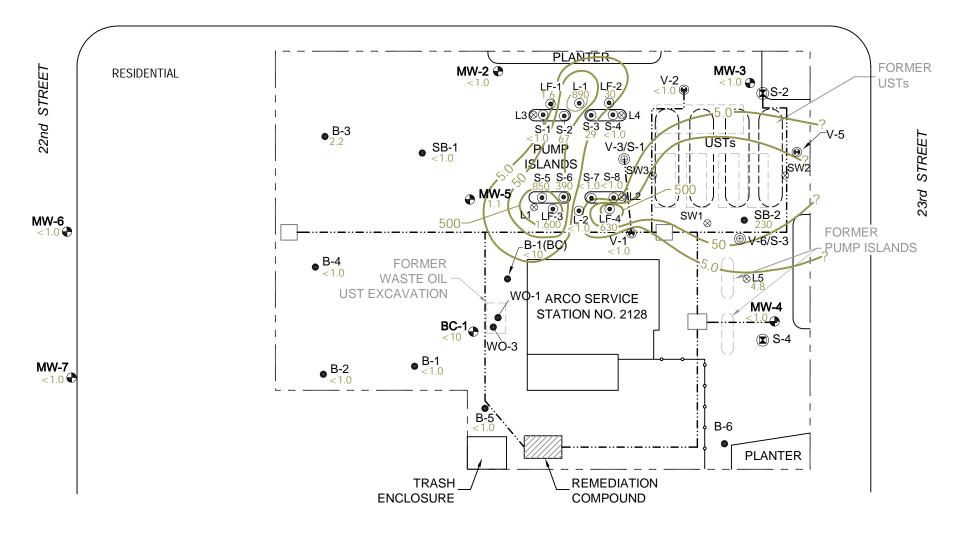
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THECKED BY:
APPROVED BY:
JSA
DATE:
01/09/09

Figure 8
Groundwater Flow Direction Rose Diagram
ARCO Service Station No. 2128
2230 Barrett Avenue, Richmond, California



2128 Rose Diagram.xls

BARRETT AVENUE



LEGEND:

S-4 🖾 AIR SPARGING WELL

VEW-1

WAPOR EXTRACTION WELL

SB-1 SOIL BORING

V-6/S-3

AIR SPARGING / VAPOR EXTRACTION DUAL COMPLETION WELL

☐ VAULT BOX

----- PIPING TRENCH

L-1 ⊗ UST REPLACEMENT SAMPLING LOCATION (1992)

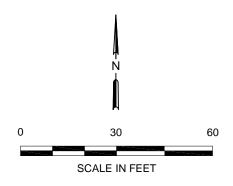
S-1 DISPENSER / PRODUCT LINE UPGRADE SAMPLING LOCATION (2002)

-5.0 GRO ISOCONCENTRATION CONTOUR

GRO CONCENTRATION (mg/kg)

GRO GASOLINE RANGE ORGANICS

mg/kg MILLIGRAMS PER KILOGRAMS



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ARCO SERVICE STATION NO. 2128 2230 BARRETT AVENUE RICHMOND, CALIFORNIA

DRAWN BY:

MDR/CM

JOB NUMBER: 77BP.02128.08 GRO IN SOIL ISOCONCENTRATION MAP (2' TO 6')

APPROVED BY

CHECKED BY:

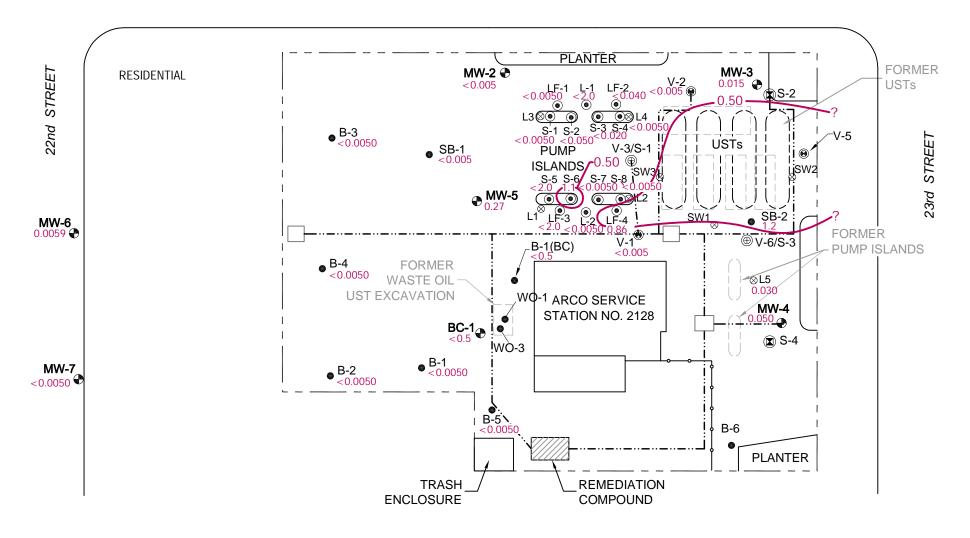
ADATE:

01/09/09

FIGURE:

REFERENCE: THIS FIGURE IS BASED ON A MAP
PROVIDED BY URS CORPORATION

BARRETT AVENUE



LEGEND:

S-4 AIR SPARGING WELL

VEW-1

■ VAPOR EXTRACTION WELL

SB-1 • SOIL BORING

V-6/S-3

AIR SPARGING / VAPOR EXTRACTION DUAL COMPLETION WELL

☐ VAULT BOX

----- PIPING TRENCH

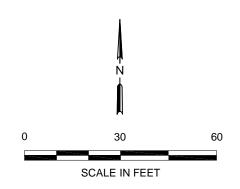
L-1 ⊗ UST REPLACEMENT SAMPLING LOCATION (1992)

S-1 DISPENSER / PRODUCT LINE UPGRADE SAMPLING LOCATION (2002)

—5.0 BENZENE ISOCONCENTRATION CONTOUR

BENZENE CONCENTRATION (mg/kg)

mg/kg MILLIGRAMS PER KILOGRAMS



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OR:

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2230 BARRETT AVENUE
RICHMOND, CALIFORNIA

BENZENE IN SOIL ISOCONCENTRATION MAP (2' TO 6')

APPROVED BY:

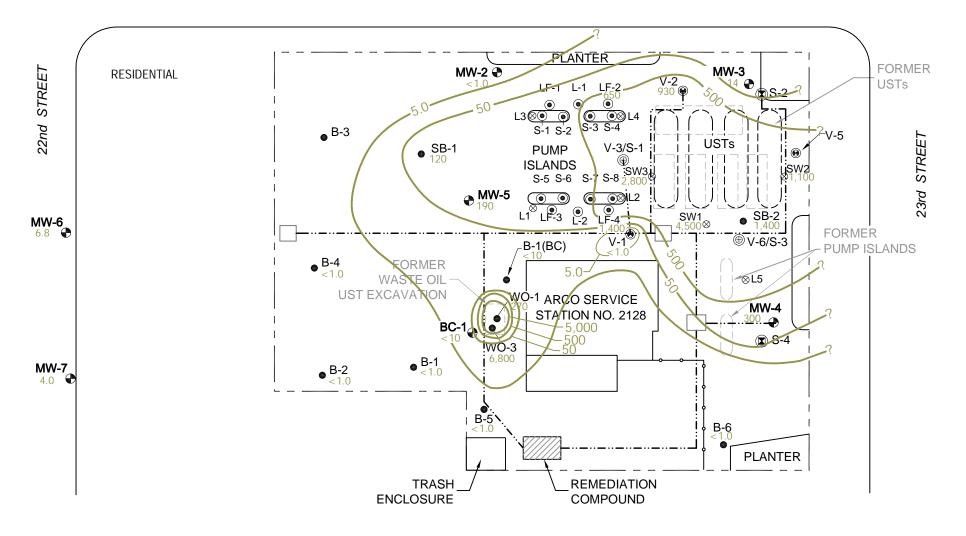
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01/09/09

FIGURE:

DATE:

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LEGEND:

S-4 🖾 AIR SPARGING WELL

SB-1 SOIL BORING

V-6/S-3

AIR SPARGING / VAPOR EXTRACTION DUAL COMPLETION WELL

☐ VAULT BOX

----- PIPING TRENCH

L-1 ⊗ UST REPLACEMENT SAMPLING LOCATION (1992)

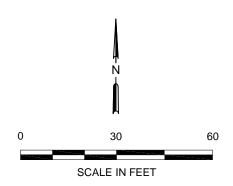
S-1 DISPENSER / PRODUCT LINE UPGRADE SAMPLING LOCATION (2002)

-5.0 GRO ISOCONCENTRATION CONTOUR

GRO CONCENTRATION (mg/kg)

GRO GASOLINE RANGE ORGANICS

mg/kg MILLIGRAMS PER KILOGRAMS



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DRAWN BY:

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JOB NUMBER: 77BP.02128.08 GRO IN SOIL ISOCONCENTRATION MAP (7' TO 14')

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CHECKED BY:

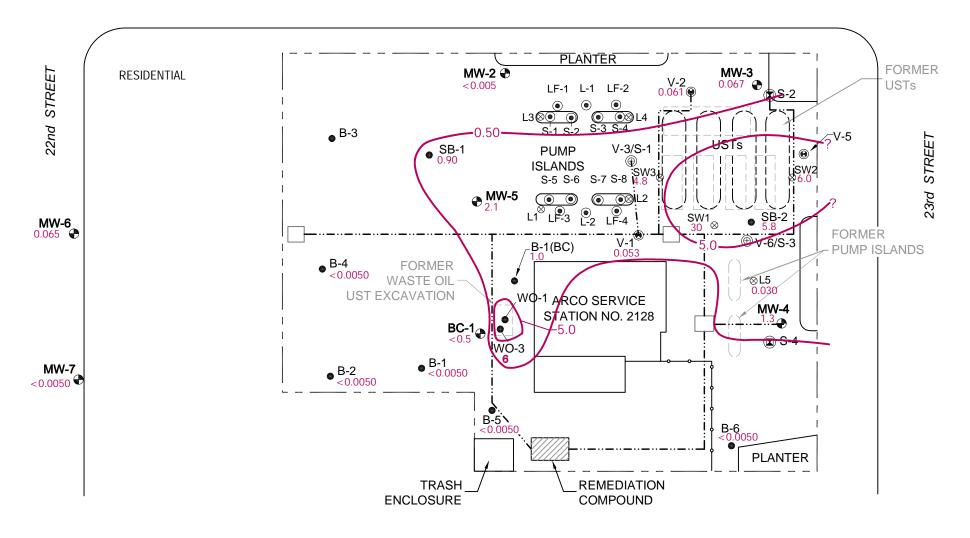
11

01/09/09

DATE:

FIGURE:

REFERENCE: THIS FIGURE IS BASED ON A MAP PROVIDED BY URS CORPORATION



LEGEND:

S-4 🖾 AIR SPARGING WELL

SB-1 SOIL BORING

V-6/S-3

AIR SPARGING / VAPOR EXTRACTION DUAL COMPLETION WELL

☐ VAULT BOX

----- PIPING TRENCH

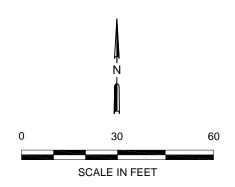
L-1 ⊗ UST REPLACEMENT SAMPLING LOCATION (1992)

S-1 DISPENSER / PRODUCT LINE UPGRADE SAMPLING LOCATION (2002)

-5.0 BENZENE ISOCONCENTRATION CONTOUR

BENZENE CONCENTRATION (mg/kg)

mg/kg MILLIGRAMS PER KILOGRAMS



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	SERVICE STATION NO. 2128
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DRAWN BY:

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JOB NUMBER: 77BP.02128.08

BENZENE IN SOIL ISOCONCENTRATION MAP (7' TO 14')

APPROVED BY

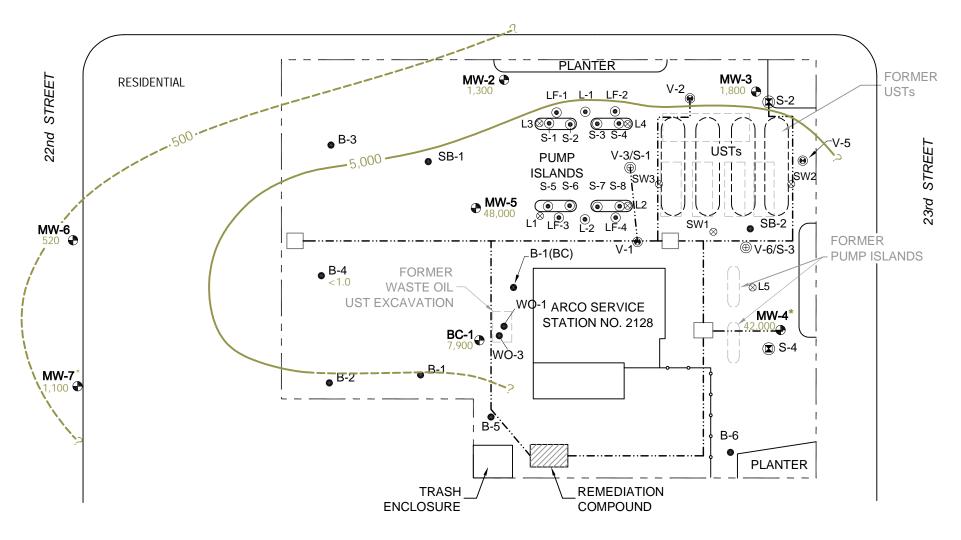
12

01/09/09

FIGURE:

DATE:

REFERENCE: THIS FIGURE IS BASED ON A MAP
PROVIDED BY URS CORPORATION



LEGEND:

MW-10 GROUNDWATER MONITORING WELL

S-4 AIR SPARGING WELL

VEW-1

■ VAPOR EXTRACTION WELL

SB-1 SOIL BORING

V-6/S-3

AIR SPARGING / VAPOR EXTRACTION DUAL COMPLETION WELL

☐ VAULT BOX

----- PIPING TRENCH

L-1 ⊗ UST REPLACEMENT SAMPLING LOCATION (1992)

S-1 DISPENSER / PRODUCT LINE UPGRADE SAMPLING LOCATION (2002)

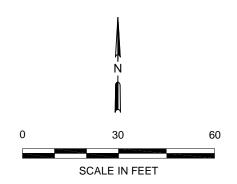
-5.0 DISSOLVED GRO ISOCONCENTRATION CONTOUR

DISSOLVED GRO CONCENTRATION (µg/L))

GRO GASOLINE RANGE ORGANICS

μg/L MILLIGRAMS PER LITER

WELLS WERE NOT SAMPLED DURING THIS QUARTER. (DATA FROM LAST SAMPLING EVENT)



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SERVICE STATION NO. 2128
2230 BARRETT AVENUE
RICHMOND, CALIFORNIA

DISSOLVED GRO ISOCONCENTRATION MAP JULY 24, 2008

13

DATE:

JOB NUMBER: 77BP.02128.08

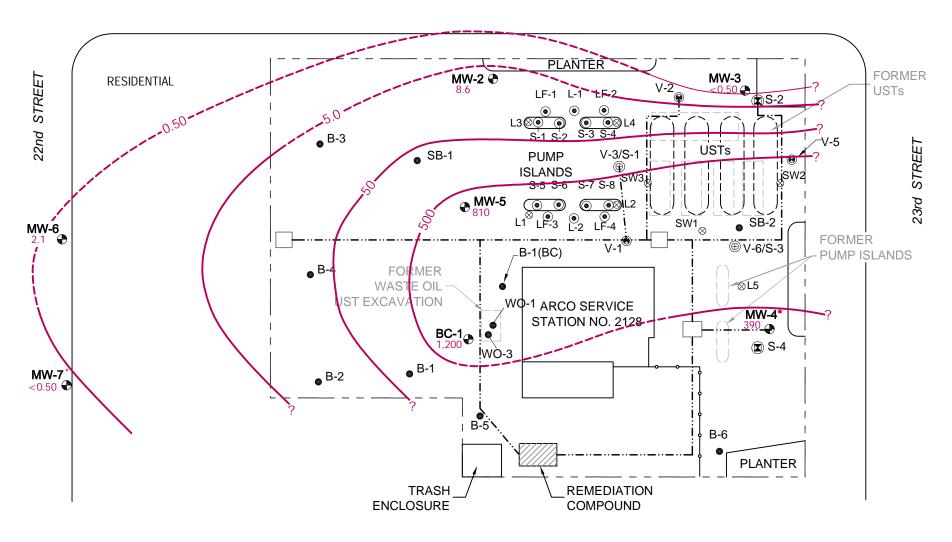
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CHECKED BY: APPROVED BY:

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01/09/09

REFERENCE: THIS FIGURE IS BASED ON A MAP PROVIDED BY URS CORPORATION



LEGEND:

S-4 AIR SPARGING WELL

VAPOR EXTRACTION WELL VEW-1 **⊗**

SB-1 SOIL BORING

V-6/S-3⊕ AIR SPARGING / VAPOR EXTRACTION **DUAL COMPLETION WELL**

> VAULT BOX

----- PIPING TRENCH

L-1 ⊗ UST REPLACEMENT SAMPLING LOCATION (1992)

S-1 DISPENSER / PRODUCT LINE UPGRADE SAMPLING LOCATION (2002)

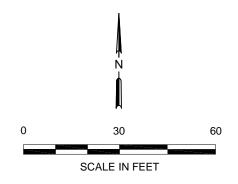
BENZENE ISOCONCENTRATION CONTOUR

BENZENE CONCENTRATION (µg/L)

MILLIGRAMS PER LITER

NOT SAMPLED

WELLS WERE NOT SAMPLED DURING THIS QUARTER. (DATA FROM LAST SAMPLING EVENT)



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DISSOLVED BENZENE ISOCONCENTRATION MAP JULY 24, 2008

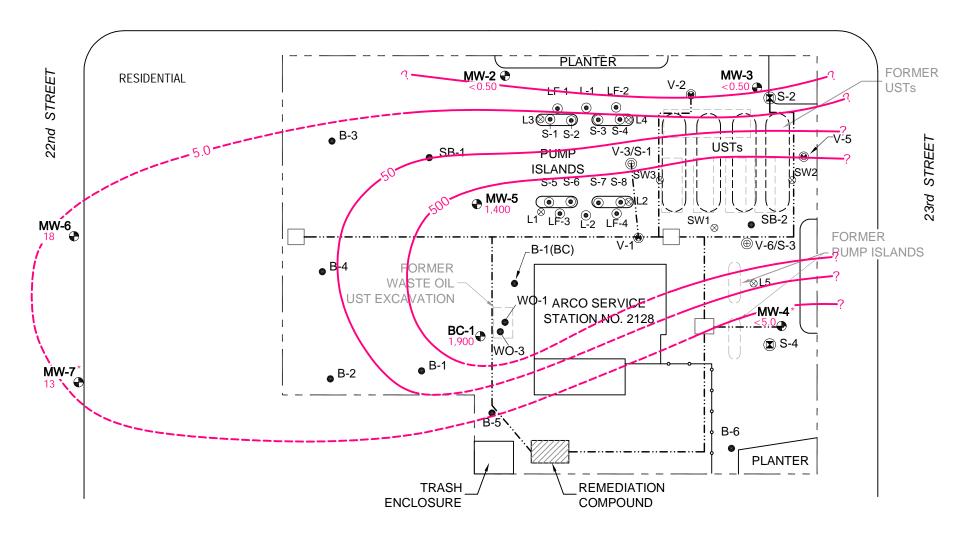
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JOB NUMBER: DRAWN BY: 77BP.02128.08 MDR/CM CHECKED BY: APPROVED BY:

DATE: 01/09/09

REFERENCE: THIS FIGURE IS BASED ON A MAP

PROVIDED BY URS CORPORATION



LEGEND:

MW-10 GROUNDWATER MONITORING WELL

S-4 AIR SPARGING WELL

VEW-1

■ VAPOR EXTRACTION WELL

SB-1 SOIL BORING

V-6/S-3

AIR SPARGING / VAPOR EXTRACTION
DUAL COMPLETION WELL

DUAL COMPLETION WEL

----- PIPING TRENCH

VAULT BOX

L-1 ⊗ UST REPLACEMENT SAMPLING LOCATION (1992)

S-1 DISPENSER / PRODUCT LINE UPGRADE SAMPLING

LOCATION (2002)

─ 100

MTBE ISOCONCENTRATION CONTOUR

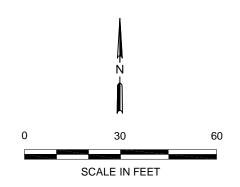
8,000 MTBE CONCENTRATION (μg/L)

MTBE METHYL TERT-BUTYL ETHER)

μg/L MILLIGRAMS PER KILOGRAMS

WELLS WERE NOT SAMPLED DURING THIS QUARTER.

(DATA FROM LAST SAMPLING EVENT)



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APPROVED BY:



OR:

ARCO
SERVICE STATION NO. 2128
2230 BARRETT AVENUE
RICHMOND, CALIFORNIA

DRAWN BY:

MDR/CM

JOB NUMBER:

77BP.02128.08

DISSOLVED MTBE ISOCONCENTRATION MAP JULY 24, 2008

CHECKED BY:

15

01/09/09

DATE:

REFERENCE: THIS FIGURE IS BASED ON A MAP
PROVIDED BY URS CORPORATION

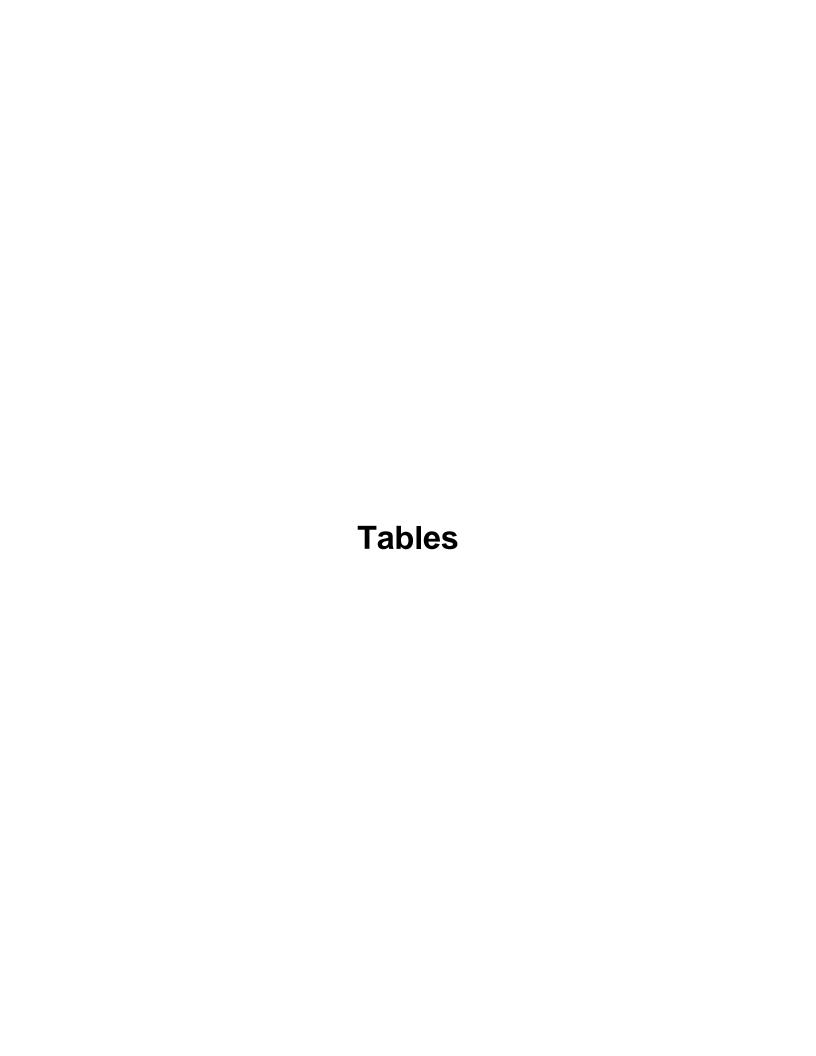


Table 1 Soil Boring and Well Construction Details ARCO Service Station No. 2128

RCO Service Station No. 2128 2230 Barrett Avenue Richmond, CA

		W	ell	Sci	reen	Screen	
Well I.D.	Drill Date	Depth (feet bgs)	Diameter (inches)	Top (feet bgs)	Bottom (feet bgs)	Length (feet)	Comments
Soil Borings							
B-1 (BC)	1/27/88	14					Brown and Caldwell boring
SB-1	4/30/91	11					
SB-2	4/30/91	9.5					
B-1	3/11/02	20					
B-2	3/11/02	20					
B-3	3/11/02	13					
B-4	3/11/02	13					
B-5	3/11/02	17					
B-6	3/11/02	21					
SV1 - SV31	5/1/91	3 - 7					Soil Vapor Probes
Monitoring W	ells						
BC-1	1/27/88	19	4	5	15	10	
MW-2	7/22/92	15.5	4	5	15	10	
MW-3	7/22/92	15.5	4	5	15	10	Vapor Well V-4
MW-4	7/22/92	15.5	4	5	15	10	
MW-5	8/11/93	16	4	5	15	10	
MW-6	8/11/93	16	4	5	15	10	
MW-7	8/11/93	15.5	4	5	15	10	
Vapor Extract	ion Wells						
V-1	4/30/91	11	4	4.5	9.5	5	
V-2	4/30/91	11	4	3	8	5	
V-5	8/12/93	9.5	4	3.5	8.5	5	
Air Sparge We					1		
S-2	8/11/93	21	2	14.5	19.5	5	
S-4	8/11/93	21	2	15	20	5	
Dual Complet			1		T	T	
V-3	8/11/93	8.5	4	3.5	8.5	5	Nested VE/AS Well
S-1		21	2	15	20	5	
V-6	8/11/93	8.5	4	3.5	8.5	5	Nested VE/AS Well
S-3		21	2	15	20	5	

Explanation

Wells are of poly-vinyl-chloride (PVC) construction

bgs = Below ground surface

-- Denotes unknown data or non-applicable information

TABLE 2
Historical Groundwater Monitoring and Analytical Data
ARCO Service Station No. 2128
2230 Barrett Ave., Richmond, CA

Well No.	Date	Notes	TOC Elevation (ft-MSL)	Depth to Water (feet)	Measured SPH Thickness (feet)	Calc. GW Elev. (ft-MSL)	GRO (µg/L)	B (µg/L)	Τ (μg/L)	E (µg/L)	Χ (μg/L)	MTBE (µg/L)	TBA (μg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (μg/L)	Ethanol (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	D.O. (mg/L)	Comments
BC-1	03/01/93	SPH	50.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	05/01/93			9.95	0.00	40.85	20,000	5,600	1,400	1,400	1,700	-	-	-	-	-	-	-	-	-	
	08/01/93			10.91	0.00	39.89	17,000	4,100	1,100	890	1,100	-	-	-	-	-	-	-	-	-	
	09/01/93	NSP		11.43	0.00	39.37	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	10/01/93			12.46	0.00	38.34	10,000	7,200	800	840	930	-	-	-	-	-	-	-	-	-	
	02/01/94			8.92	0.00	41.88	24,000	4,200	3,100	1,300	3,600	-	-	-	-	-	-	-	-	-	
	05/01/94			10.04	0.00	40.76	36,000	4,900	5,400	2,300	7,400	-	-	-	-	-	-	-	-	-	
	08/01/94			12.28	0.00	38.52	27,000	3,700	2,500	340	5,200	-	-	-	-	-	-	-	-	-	
	11/23/94			9.61	0.00	41.19	30,000	3,800	3,300	1,500	5,000	-	-	-	-	-	-	-	-	-	
	03/23/95			7.69	0.00	43.11	36,000	3,800	3,000	1,500	5,500	-	-	-	-	-	-	-	-	-	
	05/03/95			9.49	0.00	41.31	38,000	4,000	2,400	1,400	5,000	-	-	-	-	-	-	-	-	-	
	09/28/95			11.31	0.00	39.49	31,000	3,200	1,200	1,700	6,100	-	-	-	-	-	-	-	-	-	
	12/23/95			10.16	0.00	40.64	27,000	3,000	1,100	1,300	4,600	-	-	-	-	-	-	-	-	-	
	03/06/96			8.41	0.00	42.39	33,000	3,000	1,200	1,600	6,000	-	-	-	-	-	-	-	-	-	
	06/05/96			9.71	0.00	41.09	28,000	2,800	410	1,200	4,200	3,500	-	-	-	-	-	-	-	-	
	09/04/96			10.13	0.00	40.67	17,000	3,600	<100	810	1,900	44,000	-	-	-	-	-	-	-	-	
	12/03/96			10.65	0.00	40.15	24,000	4,000	<200	1,300	3,400	73,000	-	-	-	-	-	-	-	-	
	03/26/97			9.82	0.00	40.98	25,000	4,100	310	1,200	3,700	110,000	-	-	-	-	-	-	-	0.0	
	05/19/97	NP		9.72	0.00	41.08	32,000	6,100	880	1,600	5,300	85,000	-	-	-	-	-	-	-	0.7	
	07/28/97	NP		11.00	0.00	39.80	19,000	3,300	200	1,300	3,800	85,000	-	-	-	-	-	-	-	0.0	
	11/14/97	NP		10.54	0.00	40.26	41,000	3,500	<200	1,400	2,800	45,000	-	-	-	-	-	-	-	0.1	
	04/03/98	NP		8.69	0.00	42.11	13,000	2,700	<100	470	700	33,000	-	-	-	-	-	-	-	0.5	
	06/15/98	NP		9.54	0.00	41.26	14,100	2,610	<50	650	969	33,800	-	-	-	-	-	-	-	0.6	
	09/22/98	NP		10.59	0.00	40.21	12,700	2,710	77	621	1,290	16,300	-	-	-	-	-	-	-	1.4	
	12/02/98	NP		8.97	0.00	41.83	17,200	3,730	<100	925	1,080	23,800	-	-	-	-	-	-	-	0.9	
	03/02/99	NP		8.72	0.00	42.08	8,850	2,130	52	327	278	25,000	-	-	-	-	-	-	-	0.8	
	06/08/99	NP		9.57	0.00	41.23	12,800	2,880	72	1,000	979	10,200	-	-	-	-	-	-	-	0.8	
	09/02/99	NP		10.92	0.00	39.88	10,400	2,760	63	801	696	9,320	-	-	-	-	-	-	-	0.8	
	12/01/99	GAU		11.42	Sheen	39.38	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	03/15/00			8.21	0.00	42.59	14,500	3,010	59	771	424	11,600	-	-	-	-	-	-	-	0.6	
	06/22/00	NP		10.02	0.00	40.78	13,600	1,830	140	860	538	7,700	-	-	-	-	-	-	-	1.1	
	08/16/00	NP		10.55	0.00	40.25	12,000	2,850	71	196	88	13,800	-	-	-	-	-	-	-	0.9	
	11/08/00	NP		11.03	0.00	39.77	12,600	3,670	56	444	66	21,200	-	-	-	-	-	-	-	1.3	
	02/05/01	NP		10.00	0.00	40.80	14,200	2,860	45	591	72	15,100	-	-	-	-	-	-	-	0.4	
	04/13/01	NP		4.55	0.00	46.25	8,050	2,820	48	397	44	15,400	-	-	-	-	-	-	-	0.6	
	08/08/01	NP		11.75	0.00	39.05	<10,000	3,000	<100	230	110	22,000	-	-	-	-	-	-	-	0.6	
	10/04/01	NP		11.83	0.00	38.97	8,700	2,100	60	120	53	13,000	-	-	-	-	-	-	-	0.7	
	01/15/02	NP		10.04	0.00	40.76	7,100	2,200	32	190	27	12,000	-	-	-	-	-	-	-	0.4	
	04/18/02	NP		10.07	0.00	40.73	12,000	440	72	420	69	9,800	-	-	-	-	-	-	-	-	
	07/18/02	NP		10.55	0.00	40.25	13,000	2,400	180	570	110	16,000	-	-	-	-	-	-	-	1.3	

TABLE 2
Historical Groundwater Monitoring and Analytical Data
ARCO Service Station No. 2128
2230 Barrett Ave., Richmond, CA

Well No.	Date	Notes	TOC Elevation (ft-MSL)	Depth to Water (feet)	Measured SPH Thickness (feet)	GW	GRO (μg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (μg/L)	MTBE (μg/L)	TBA (μg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	1,2-DCA (μg/L)	EDB (µg/L)	D.O. (mg/L)	Comments
BC-1	10/30/02	NP	50.80	12.50	0.00	38.30	11,000 N	1,600	62	200	59	11,000	-	-	-	-	-	-	-	1.0	
	01/22/03	NP		8.47	0.00	42.33	31,000	2,300	<100	200	<100	10,000	<4,000	<100	<100	1,400	<8,000	-	-	1.4	
	04/17/03			8.92	0.00	41.88	47,000	3,000	<250	680	<250	16,000	<10,000	<250	<250	1,900	<50,000	-	-	0.8	
	07/23/03			10.43	0.00	40.37	27,000	2,400	300	560	480	15,000	<10,000	<250	<250	1,900	<50,000	<250	<250	1.1	
	10/29/03	NP	53.00	11.66	0.00	41.34	22,000	2,500	<100	180	180	13,000	<4,000	<100	<100	1,900	<20,000	-	-	0.9	
	01/14/04	NP		8.55	0.00	44.45	<25,000	2,000	<250	<250	<250	9,500	<10,000	<250	<250	1,300	<50,000	<250	<250	1.5	
	04/21/04	NP		9.28	0.00	43.72	32,000	3,100	180	250	160	13,000	<5,000	<120	<120	1,800	<25,000	<120	<120	1.1	
	07/27/04	NP		10.67	0.00	42.33	<25,000	3,200	<250	<250	380	13,000	<10,000	<250	<250	2,000	<50,000	<250	<250	0.7	
	10/27/04	NP		11.21	0.00	41.79	12,000	2,300	<50	<50	130	9,000	<2,000	<50	<50	1,500	<10,000	<50	<50	1.1	
	01/12/05	NP		7.38	0.00	45.62	15,000	1,800	<100	<100	<100	7,100	<4,000	<100	<100	1,300	<20,000	<100	<100	0.6	
	04/13/05	NP		8.67	0.00	44.33	19,000	2,200	<120	<120	<120	9,900	<5,000	<120	<120	1,400	<25,000	<120	<120	2.6	
	07/13/05	NP		9.61	0.00	43.39	<25,000	2,500	<250	280	380	6,700	<10,000	<250	<250	1,300	<50,000	<250	<250	1.3	
	10/26/05	NP		10.48	0.00	42.52	7,300	1,400	<50	170	260	3,400	<2,000	<50	<50 -120	640	<10,000	<50 -120	<50	0.4	
	01/25/06	NP		8.46	0.00	44.54	<12,000	1,800	190	<120	290	4,300	<5,000	<120	<120	1,000	<75,000	<120	<120	1.4	
	04/12/06	NP NP		7.62	0.00	45.38	<12,000	1,400	<120	<120	<120	4,900	<5,000	<120	<120	890	<75,000	<120	<120	1.5	
	07/26/06 11/22/06	NP		10.22 10.98	0.00	42.78 42.02	12,000 12,000	2,400 2,000	130 <50	120 <50	210 110	5,700 3,600	<2,000 <2,000	<50 <50	<50 <50	1,000 690	<30,000 <30,000	<50 <50	<50 <50	1.1 9.2	
	01/24/07			10.96	0.00	42.02	· '	2,100		74		,		<50 <50		780		<50 <50			
	04/25/07			9.63	0.00	43.37	9,500 11,000	1,800	88 57	74	120 130	4,300 3,800	<2,000 <2,000	<50 <50	<50 <50	710	<30,000 <30,000	<50 <50	<50 <50	1.8 0.7	
	07/18/07	NP		11.75	0.00	41.25	8,900	1,900	<50	64	180	4,000	<2,000	<50	<50	710 750	<30,000	<50	<50	0.7	
	10/18/07	NP		12.38	0.00	40.62	11,000	1,300	<50	55	95	3,100	<2,000	<50	<50	600	<30,000	<50	<50	0.5	
	01/23/08	NP		9.54	0.00	43.46	10,000	1,700	57	73	86	2,800	<2,000	<50	<50	530	<30,000	<50	<50	0.8	
	04/21/08	NP		10.42	0.00	42.58	18,000	1,600	310	210	240	2,300	310	<10	<10	420	<6,000	<10	<10	1.6	
	07/24/08	NP		12.25	0.00	40.75	7,900	1,200	120	120	110	1,900	<1,000	<50	<50	380	<30,000	<50	<50	1.6	
MW-2	03/01/93		49.50	7.33	0.00	42.17	30,000	13,000	2,000	1,700	6,300	-	-	-	-	-	-	-	-	-	
	05/01/93			8.17	0.00	41.33	16,000	280	200	620	2,000	-	_	_	-	-	-	_	-	-	
	08/01/93			9.16	0.00	40.34	10,000	85	64	360	1,000	-	_	_	-	-	-	-	_	-	
	09/01/93	NSP		9.77	0.00	39.73	-	-	-	-	· -	-	-	-	-	-	-	-	-	-	
	10/01/93			10.85	0.00	38.65	14,000	280	140	650	1,800	-	_	-	-	-	-	-	-	-	
	02/01/94			7.29	0.00	42.21	14,000	51	89	260	620	-	-	-	-	-	-	-	-	-	
	05/01/94			8.13	0.00	41.37	13,000	110	37	200	440	-	-	-	-	-	-	-	-	-	
	08/01/94			10.64	0.00	38.86	9,000	150	26	240	460	-	-	-	-	-	-	-	-	-	
	11/23/94			8.17	0.00	41.33	8,400	120	44	240	500	-	-	-	-	-	-	-	-	-	
	03/23/95			6.50	0.00	43.00	4,000	35	<5.0	98	150	-	-	-	-	-	-	-	-	-	
	05/03/95			7.69	0.00	41.81	4,600	54	14	100	180	-	-	-	-	-	-	-	-	-	
	09/28/95			9.84	0.00	39.66	4,500	<12	15	71	88	-	-	-	-	-	-	-	-	-	
	12/23/95			8.40	0.00	41.10	1,300	4.0	2.2	21	24	-	-	-	-	-	-	-	-	-	
	03/06/96			6.97	0.00	42.53	2,600	<10	<10	51	70	-	-	-	-	-	-	-	-	-	
	06/05/96			7.79	0.00	41.71	530	9.6	2.3	2.4	11	47	-	-	-	-	-	-	-	-	
	09/04/96			9.11	0.00	40.39	4,300	42	<5.0	52	63	160	-	-	-	-	-	-	-	-	

TABLE 2
Historical Groundwater Monitoring and Analytical Data
ARCO Service Station No. 2128
2230 Barrett Ave., Richmond, CA

Well No.	Date	Notes	TOC Elevation (ft-MSL)	Depth to Water (feet)	Measured SPH Thickness (feet)	Calc. GW Elev. (ft-MSL)	GRO (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (μg/L)	MTBE (µg/L)	TBA (μg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	D.O. (mg/L)	Comments
MM/ O	42/02/06		40.50	0.00			2.400	22	-0.5	F 2	0.0	100								_	
MW-2	12/03/96 03/26/97		49.50	8.98 7.84	0.00	40.52 41.66	2,100 170	22 3.4	<2.5 1.9	5.3 1.4	9.6 2.1	100 15	-	-	-	-	-	-	-	0.1	
	05/19/97	NP		7.94	0.00	41.56	290	4.8	3.9	4.4	4.9	15	_	_	_	_	-	-	-	1.2	
	07/28/97	NP		9.23	0.00	40.27	360	4.9	2.8	10	14	10	_	_	_	_	_	_	_	0.1	
	11/14/97	NP		9.56	0.00	39.94	1,300	28	14	16	25	160	_	_	_	_	-	-	-	0.1	
	04/03/98	NP		6.81	0.00	42.69	850	5.0	29	13	90	97	_	_	_	_	-	-	-	1.9	
	06/15/98	NP		7.40	0.00	42.10	449	7.2	3.8	0.96	2.4	36	-	-	-	-	-	-	-	0.4	
	09/22/98	NP		8.40	0.00	41.10	383	2.5	7.0	6.6	5.4	20	-	-	-	-	-	-	-	2.2	
	12/02/98	NP		7.29	0.00	42.21	231	1.3	1.2	1.9	8.9	37	-	-	-	-	-	-	-	1.4	
	03/02/99	NP		6.96	0.00	42.54	29,100	<10	58	54	430	<100	-	-	-	-	-	-	-	2.4	
	06/08/99	NP		8.42	0.00	41.08	22,800	<5.0	112	33	171	<50	-	-	-	-	-	-	-	0.8	
	09/02/99	NP		8.72	0.00	40.78	8,260	<10	30	27	80	<100	-	-	-	-	-	-	-	0.8	
	12/01/99	GAU		9.70	Sheen	39.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	03/15/00	GAU		7.49	Sheen	42.01	-	-	-	-	-	-	-	-	-	-	-	-	-	0.4	
	06/22/00	GAU		7.90	Sheen	41.60	-	-	-	-	-	-	-	-	-	-	-	-	-	1.1	
	08/16/00	NP		8.70	0.00	40.80	919	<1.00	<1.00	1.7	3.6	15	-	-	-	-	-	-	-	1.5	
	11/08/00	NP		9.25	0.00	40.25	2,070	27	2.4	2.2	6.5	159	-	-	-	-	-	-	-	0.6	
	02/05/01	NP		8.11	0.00	41.39	1,950	3.2	1.7	1.8	8.4	33	-	-	-	-	-	-	-	0.4	
	04/13/01			-	-	-	259	0.54	4.0	<0.50	1.2	34	-	-	-	-	-	-	-	0.6	
	04/13/01	NP		4.90	0.00	44.60	254	0.54	2.4	<0.50	1.2	32	-	-	-	-	-	-	-	-	
	08/08/01	NP		10.05	0.00	39.45	810	11	<5.0	<5.0	<5.0	66	-	-	-	-	-	-	-	8.0	
	10/04/01	NP		10.19	0.00	39.31	3,000	<1.0	<1.0	4.7	6.4	93	-	-	-	-	-	-	-	-	
	01/15/02 04/18/02	NP NP		9.11 9.25	0.00	40.39 40.25	3,600 1,100	47	11	<5.0	15 -	95 17	-	-	-	-	-	-	-	0.5	
	07/18/02	NP		9.25 8.64	0.00	40.25	5,200 N	26 <5.0	3.3 110	4.5 6.3	- 18	430	-	-	-	-	-	-	-		
	10/30/02	NP		10.82	0.00	38.68	190 N	6.8	1.2	0.52	2.2	19	-	-	-	-	-	-	-	1.5 0.9	
	01/22/03	NP		7.04	0.00	42.46	1,500	<5.0	<5.0	<5.0	<5.0	8.9	_	_	_	_		_	_	1.2	
	04/17/03	NSP		7.04	0.00	42.50	-	-	-		-	-	- -	- -	-	_	-	-	-	-	
	07/23/03	NP		8.54	0.00	40.96	1,400	0.88	0.82	0.90	1.6	6.9	_	_	_	_	-	-	_	1.1	
	10/29/03	NSP	51.68	10.05	0.00	41.63	-	-	-	-	-	-	_	_	_	_	-	-	_	-	
	01/14/04	NP		7.84	0.00	43.84	2,300	<5.0	8.9	<5.0	<5.0	47	<200	<5.0	<5.0	<5.0	<1,000	<5.0	<5.0	1.2	
	04/21/04	NSP		7.11	0.00	44.57	-,	-	-	-	-	-	-	-	-	-	-	-	-	-	
	07/27/04	NP		7.73	0.00	43.95	960	<2.5	4.0	<2.5	4.8	7.0	<100	<2.5	<2.5	<2.5	<500	<2.5	<2.5	0.9	
	10/27/04	NSP		9.65	0.00	42.03	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	01/12/05	NP		6.49	0.00	45.19	1,200	1.0	1.6	<1.0	3.8	5.6	<40	<1.0	<1.0	<1.0	<200	<1.0	<1.0	0.8	
	04/13/05	NSP		6.85	0.00	44.83	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	07/13/05	NP		7.57	0.00	44.11	1,500	0.64	1.9	0.78	2.9	4.2	23	<0.50	<0.50	<0.50	<100	<0.50	<0.50	1.2	
	10/26/05	NSP		8.07	0.00	43.61	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	01/25/06	NP		6.72	0.00	44.96	660	<1.0	1.5	<1.0	1.5	<1.0	<40	<1.0	<1.0	<1.0	<600	<1.0	<1.0	1.1	
	04/12/06	NSP		5.92	0.00	45.76	-	-	-	-	-	-	-	-	-	-	-	-	-	-	

TABLE 2
Historical Groundwater Monitoring and Analytical Data
ARCO Service Station No. 2128
2230 Barrett Ave., Richmond, CA

Well No.	Date	Notes	TOC Elevation (ft-MSL)	Depth to Water (feet)	Measured SPH Thickness (feet)	Calc. GW Elev. (ft-MSL)	GRO (µg/L)	B (µg/L)	T (μg/L)	E (µg/L)	Χ (μg/L)	MTBE (µg/L)	TBA (μg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	1,2-DCA (μg/L)	EDB (µg/L)	D.O. (mg/L)	Comments
MW-2	07/26/06	NP	51.68	7.73	0.00	43.95	940	<1.0	3.5	<1.0	1.2	1.6	<40	<1.0	<1.0	<1.0	<600	<1.0	<1.0	-	
	11/22/06	NSP		8.84	0.00	42.84	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	01/24/07			7.88	0.00	43.80	1,100	1.3	4.9	1.7	4.4	0.68	<20	< 0.50	<0.50	< 0.50	<300	<0.50	< 0.50	1.1	
	04/25/07	NSP		7.73	0.00	43.95	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	07/18/07	NP		10.19	0.00	41.49	1,400	36	13	2.9	10	1.2	<20	< 0.50	< 0.50	< 0.50	<300	< 0.50	< 0.50	0.7	
	10/18/07	NSP		11.17	0.00	40.51	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	01/23/08	NP		7.70	0.00	43.98	3,500	42	6.7	4.6	17	11	<40	<1.0	<1.0	<1.0	<600	<1.0	<1.0	2.5	
	04/21/08	NSP		8.12	0.00	43.56	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	07/24/08	NP		10.77	0.00	40.91	1,300	8.6	2.9	4.8	15	<0.50	<10	<0.50	<0.50	<0.50	<300	<0.50	<0.50	2.3	
MW-3	03/01/93		50.12	7.55	0.00	42.57	9,700	2,100	98	460	450	-	-	-	-	-	-	-	-	-	
	05/01/93			8.06	0.00	42.06	8,800	1,200	45	170	220	-	-	-	-	-	-	-	-	-	
	08/01/93			9.18	0.00	40.94	6,900	430	28	110	140	-	-	-	-	-	-	-	-	-	
	10/01/93			10.92	0.00	39.20	6,300	390	30	95	120	-	-	-	-	-	-	-	-	-	
	02/01/94			7.55	0.00	42.57	8,200	270	44	65	68	-	-	-	-	-	-	-	-	-	
	05/01/94			8.07	0.00	42.05	7,300	200	18	60	63	-	-	-	-	-	-	-	-	-	
	08/01/94			10.65	0.00	39.47	6,100	83	8.3	3.3	42	-	-	-	-	-	-	-	-	-	
	11/23/94			8.02	0.00	42.10	9,400	350	110	140	170	-	-	-	-	-	-	-	-	-	
	03/23/95			7.01	0.00	43.11	4,700	170	8.2	47	32	-	-	-	-	-	-	-	-	-	
	05/03/95			7.78	0.00	42.34	4,800	78	5.8	17	17	-	-	-	-	-	-	-	-	-	
	09/28/95			9.94	0.00	40.18	3,000	40	12	<10	10	-	-	-	-	-	-	-	-	-	
	12/23/95			8.28	0.00	41.84	2,900	81	<5.0	11	6.9	-	-	-	-	-	-	-	-	-	
	03/06/96			7.31	0.00	42.81	4,300	29	<10	18	12	-	-	-	-	-	-	-	-	-	
	06/05/96			7.85	0.00	42.27	4,700	95	11	44	43	88	-	-	-	-	-	-	-	-	
	09/04/96			9.28	0.00	40.84	5,900	110	<10	25	22	80	-	-	-	-	-	-	-	-	
	12/03/96			9.00	0.00	41.12	6,400	41	7.3	30	31	<25	-	-	-	-	-	-	-	-	
	03/26/97	ND		7.79	0.00	42.33	4,300	52	22	11	13	58	-	-	-	-	-	-	-	0.1	
	05/19/97	NP		7.90	0.00	42.22	2,700	16	19	<10	34	<50	-	-	-	-	-	-	-	1.8	
	07/28/97	NP NP		9.40	0.00	40.72	2,900	28	10	<10	14	<50 -100	-	-	-	-	-	-	-	0.0	
	11/14/97 04/03/98	NP		9.78 7.39	0.00	40.34 42.73	4,300 6,400	59 <5.0	<20 7.0	34 50	33 44	<100 130	-	-	-	-	-	-	-	0.4 0.4	
	06/15/98	NP		7.69	0.00	42.73	435	65	<5.0	26	24	<50	-	-	-	-	-	-	-	0.4	
	09/22/98	NP		8.62	0.00	41.50	4,090	56	<5.0	15	18	97	-	-	-	-	-	-	-	2.2	
	12/02/98	NP		7.52	0.00	42.60	6,170	79	20	24	23	1,410	-	-	-	-	-	-	-	1.2	
	03/02/99	NP		7.32	0.00	42.60	4,880	79 81	19	19	23	<25	-	-	-	-	-	-	-	0.7	
	06/08/99	NP NP		7.39 7.79	0.00	42.73	4,000	57	4.6	15	23 22	<25 64	-	-	-	-	-	-	-	0.7	
	09/02/99	NP NP		9.31	0.00	42.33 40.81	2,100	21	4.6 8.3	6.2	7.2	40	-	-	-	-	-	-	-	0.9	
	12/01/99	INF		9.88	0.00	40.81	2,100	39	8.5 3.5	12	7.2 9.1	43	-	-	-	-	-	-	-	1.0	
	03/15/00			9.88 7.38	0.00	40.24 42.74	2,630 6,870	39 98	3.5 14	31	9. i 52	43 <50	-	-	-	-	-	-	-	0.9	
	06/22/00	NP		7.36 5.18	0.00	44.94	2,600	<2.50	<2.50	3.9	5.3	<2.50	-	-	-	-	-	-	-	1.7	
	08/16/00	NP		8.91	0.00	41.21	1,460	1.6	<0.50	2.7	3.1	11	-	-	-	-	-	-	_	1.7	
	00/10/00	INF		0.31	0.00	41.21	1,400	0.1	<0.50	۷.۱	ا . ن	1.1	-	-	-	-	•	-	-	1.0	

TABLE 2
Historical Groundwater Monitoring and Analytical Data
ARCO Service Station No. 2128
2230 Barrett Ave., Richmond, CA

Well No.	Date	Notes	TOC Elevation (ft-MSL)	Depth to Water (feet)	Measured SPH Thickness		GRO (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	Χ (μg/L)	MTBE (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	1,2-DCA (μg/L)	EDB (µg/L)	D.O. (mg/L)	Comments
	/ /				(feet)	(ft-MSL)															
MW-3	11/08/00	NP	50.12	9.35	0.00	40.77	2,560	27	13	<10.0	<10.0	131	-	-	-	-	-	-	-	1.3	
	02/05/01	NP NP		8.13 4.17	0.00	41.99	2,610	1.2	2.5	1.9	< 0.50	12	-	-	-	-	-	-	-	0.8	
	04/13/01 08/08/01	NP NP		10.10	0.00 0.00	45.95 40.02	1,620 1,900	<5.00 11	12 <5.0	5.5 <5.0	7.7 8.2	61 34	-	-	-	-	-	-	-	0.5 0.6	
	10/04/01	NP		10.10	0.00	39.95	2,400	1.9	<0.50	7.0	5.7	8.8	-	-	-	-	-	-	-	0.6	
	01/15/02	NP		9.05	0.00	41.07	2,400	<5.0	9.4	6.7	<5.0	<50	_	_	_	_		_	_	0.4	
	04/18/02	NP		9.22	0.00	40.90	770	<1.0	7.6	<1.0	2.1	13	-	_	_	_	-	_	-	- 0.4	
	07/18/02	NP		8.73	0.00	41.39	3,600 N	10	45	9.2	9.3	230	-	_	_	_	_	_	_	1.4	
	10/30/02	NP		10.97	0.00	39.15	2,000	89	24	17	6.8	71	_	_	_	_	_	_	_	1.3	
	01/22/03	NP		7.27	0.00	42.85	2,900	<5.0	<5.0	<5.0	<5.0	<5.0	<200	<5.0	<5.0	<5.0	<400	_	_	1.2	
	04/17/03	NSP		7.24	0.00	42.88	2,300	-	-	-	-		-		<0.0 -	-	-	_	_	-	
	07/23/03	NP		8.45	0.00	41.67	1,700	<5.0	<5.0	<5.0	<5.0	<5.0	<200	<5.0	<5.0	<5.0	<1,000	<5.0	<5.0	1.2	
	10/29/03	NSP	52.50	10.09	0.00	42.41	-	-	-	-	-	-	-	-	-	-	-	-		-	
	01/14/04	NP	02.00	7.05	0.00	45.45	1,900	<2.5	<2.5	<2.5	<2.5	<2.5	<100	<2.5	<2.5	<2.5	<500	<2.5	<2.5	2.4	
	04/21/04	NSP		7.34	0.00	45.16	-	-	-	-	-	-	-	-	-	-	-	-	-		
	07/27/04	NP		8.88	0.00	43.62	160	<0.50	<0.50	<0.50	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100	<0.50	<0.50	1.1	
	10/27/04	NSP		9.72	0.00	42.78	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	01/12/05	NP		6.98	0.00	45.52	2,800	<1.0	<1.0	2.9	2.7	<1.0	<40	<1.0	<1.0	<1.0	<200	<1.0	<1.0	1.0	
	04/13/05	NSP		7.17	0.00	45.33	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	07/13/05	NP		7.53	0.00	44.97	160	<0.50	<0.50	<0.50	<0.50	<0.50	<20	< 0.50	< 0.50	< 0.50	<100	< 0.50	<0.50	1.5	
	10/26/05	NSP		8.55	0.00	43.95	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	01/25/06	NP		7.34	0.00	45.16	1,500	<2.5	<2.5	<2.5	5.0	<2.5	<100	<2.5	<2.5	<2.5	<1,500	<2.5	<2.5	1.4	
	04/12/06	NSP		6.47	0.00	46.03	-	-	-	-	-	-	-	_	-	_	-	-	-	-	
	07/26/06	NP		8.38	0.00	44.12	430	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	<20	< 0.50	< 0.50	< 0.50	<300	< 0.50	< 0.50	1.3	
	11/22/06	NSP		9.11	0.00	43.39	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	01/24/07			8.46	0.00	44.04	240	<0.50	< 0.50	< 0.50	< 0.50	<0.50	<20	<0.50	<0.50	<0.50	<300	< 0.50	<0.50	0.3	
	04/25/07	NSP		7.71	0.00	44.79	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	07/18/07	NP		10.30	0.00	42.20	210	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	<20	< 0.50	< 0.50	< 0.50	<300	< 0.50	< 0.50	0.6	
	10/18/07	NSP		11.18	0.00	41.32	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	01/23/08	NP		7.88	0.00	44.62	3,100	<1.0	<1.0	2.4	1.3	<1.0	<40	<1.0	<1.0	<1.0	<600	<1.0	<1.0	2.0	
	04/21/08	NSP		8.48	0.00	44.02	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	07/24/08	NP		10.89	0.00	41.61	1,800	<0.50	0.55	1.3	1.4	<0.50	<10	<0.50	<0.50	<0.50	<300	<0.50	<0.50	1.8	
MW-4	03/01/93	GAU	49.43	6.38	Sheen	43.05	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	05/01/93	SPH		6.98	0.01	42.46	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	08/01/93	SPH		8.04	0.01	41.40	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	09/01/93	SPH		8.60	0.01	40.84	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	10/01/93	SPH		9.80	0.04	39.66	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	02/01/94	GAU		6.36	Sheen	43.07	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	05/01/94	GAU		8.35	Sheen	41.08	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	08/01/94	NS		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	

TABLE 2
Historical Groundwater Monitoring and Analytical Data
ARCO Service Station No. 2128
2230 Barrett Ave., Richmond, CA

Well No.	Date	Notes	TOC Elevation (ft-MSL)	Depth to Water (feet)	Measured SPH Thickness (feet)	GW	GRO (µg/L)	B (µg/L)	T (μg/L)	E (μg/L)	Χ (μg/L)	MTBE (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	D.O. (mg/L)	Comments
MW-4	11/23/94	GAU	49.43	6.71	Sheen	42.72	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	03/23/95	GAU		7.46	Sheen	41.97	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	05/03/95	GAU		7.51	Sheen	41.92	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	09/28/95	GAU		9.76	Sheen	39.67	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/23/95	GAU		7.76	Sheen	41.67	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	03/06/96	GAU		6.99	Sheen	42.44	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	06/05/96	INA		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	09/04/96			7.76	0.00	41.67	32,000	2,000	170	1,100	5,600	<500	-	-	-	-	-	-	-	-	
	12/03/96	INA		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	03/26/97			6.64	0.00	42.79	<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5	-	-	-	-	-	-	-	0.1	
	05/19/97	NP		6.64	0.00	42.79	<50	<0.50	< 0.50	< 0.50	< 0.50	<2.5	-	-	-	-	-	-	-	1.7	
	07/28/97	NP		8.12	0.00	41.31	<50	<0.50	<0.50	<0.50	<0.50	<2.5	-	-	-	-	-	-	-	0.1	
	11/14/97	NP		8.62	0.00	40.81	<50	<0.50	0.75	<0.50	1.1	2.6	-	-	-	-	-	-	-	0.0	
	04/03/98	NP		4.07	0.00	45.36	3,500	550	810	120	470	1,000	-	-	-	-	-	-	-	7.6	
	06/15/98	NP		6.78	0.00	42.65	2,740	433	198	137	439	1,980	-	-	-	-	-	-	-	0.3	
	09/22/98	NP		7.15	0.00	42.28	1,400	246	7.6	69	203	1,490	-	-	-	-	-	-	-	1.7	
	12/02/98	NP		6.53	0.00	42.90	<500	24	<5.0	14	33	1,440	-	-	-	-	-	-	-	1.0	
	03/02/99	NP		6.25	0.00	43.18	318	41	32	12	44	1,350	-	-	-	-	-	-	-	0.8	
	06/08/99	NP		6.44	0.00	42.99	186	12	1.5	2.7	21	1,010	-	-	-	-	-	-	-	0.9	
	09/02/99	NP		7.45	0.00	41.98	98	2.1	0.94	<5.0	4.9	943	-	-	-	-	-	-	-	0.8	
	12/01/99			8.19	0.00	41.24	79	0.73	<0.50	<0.50	2.2	606	-	-	-	-	-	-	-	1.6	
	03/15/00	ND		6.24	0.00	43.19	15,400	1,730	2,740	947	3,540	3,210	-	-	-	-	-	-	-	0.8	
	06/22/00	NP NP		7.02	0.00	42.41	2,920	220	17	171	405	1,050	-	-	-	-	-	-	-	1.6	
	08/16/00	NP NP		7.79 8.73	0.00	41.64 40.70	57,900	2,740 1,640	2,510	3,650	18,100	507 316	-	-	-	-	-	-	-	1.3	
	11/08/00	NP					41,100	,	448	3,480	13,700		-	-	-	-	-	-	-	1.2	
	02/05/01 04/13/01	NP NP		7.02 4.50	0.00	42.41 44.93	44,400 51,500	2,030 2,730	2,180	3,130	12,200 16,300	613 961	-	-	-	-	-	-	-	0.7 0.3	
	08/08/01	NP		9.60	0.00	39.83	48,000	2,730	4,670 310	3,610 4,000	16,000	1,300	_	_		_	_	_	_	0.5	
	10/04/01	NP		9.73	0.00	39.70	43,000	1,300	140	3,400	12,000	230	_	_	_	_	-	-	-	0.5	
	10/04/01	NP		9.73	0.00	39.70	45,000	1,500	110	3,600	13,000	200	_	_	_	_	_	_	_	0.5	
	01/15/02			-	-	-	78,000	2,400	7,300	2,900	13,000	<1,000	_	_	_	_	_	_	_	0.5	
	01/15/02	NP		9.09	0.00	40.34	72,000	2,200	6,700	2,700	12,000	<1,000	_	_	_	_	-	_	_	-	
	04/18/02			-	-	-	57,000	2,700	5,800	4,300	20,000	<500	_	_	_	_	-	_	_	_	
	04/18/02	NP		9.20	0.00	40.23	57,000	2,200	5,100	3,600	17,000	710	_	_	_	_	-	_	_	_	
	07/18/02	NP		7.67	0.00	41.76	52,000	2,000	660	3,800	17,000	620	_	_	_	_	-	_	_	1.8	
	10/30/02	NP		10.03	0.00	39.40	37,000	2,600	150	5,500	13,000	<500	_	_	_	_	-	_	_	1.5	
	01/22/03	NP		7.13	0.00	42.30	91,000	2,200	11,000	4,800	21,000	1,500	<4,000	<100	<100	<100	<8,000	_	-	1.2	
	04/17/03	NP		6.22	0.00	43.21	69,000	1,700	3,900	4,800	21,000	600	<10,000	<250	<250	<250	<50,000	_	-	1.1	
	07/23/03	NP		7.58	0.00	41.85	95,000	2,300	1,700	3,900	14,000	1,800	<20,000	<500	<500	<500	<100,000	<500	<500	0.5	
	10/29/03	NP	51.92	9.04	0.00	42.88	46,000	1,300	880	4,200	12,000	340	<2,000	<50	<50	<50	<10,000	-	-	1.1	
	10/29/03	NΡ	51.92	9.04	0.00	42.88	46,000	1,300	880	4,200	12,000	340	<2,000	<50	<50	<50	<10,000	-	-	1.1	

TABLE 2
Historical Groundwater Monitoring and Analytical Data
ARCO Service Station No. 2128
2230 Barrett Ave., Richmond, CA

Well No.	Date	Notes	TOC Elevation (ft-MSL)	Depth to Water (feet)	Measured SPH Thickness	Calc. GW Elev.	GRO (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	Χ (μg/L)	MTBE (μg/L)	TBA (μg/L)	DIPE (μg/L)	ETBE (µg/L)	TAME (μg/L)	Ethanol (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	D.O. (mg/L)	Comments
			` '		(feet)	(ft-MSL)															
MW-4	01/14/04	NP	51.92	6.28	0.00	45.64	57,000	1,200	3,500	4,700	16,000	250	<2,000	<50	<50	<50	<10,000	<50	<50	7.7	
	04/21/04	NP		6.51	0.00	45.41	51,000	1,200	2,700	4,500	18,000	140	<2,000	<50	<50	<50	<10,000	<50	<50	1.2	
	07/27/04	NP NP		7.95	0.00	43.97	49,000	1,100	1,800	4,600	16,000	100	<4,000	<100	<100	<100	<20,000	<100	<100	0.6	
	10/27/04 01/12/05	NP NP		8.61 5.99	0.00 0.00	43.31 45.93	47,000 54,000	1,100 930	1,600 2,600	4,700 4,500	18,000 15,000	<100 160	<4,000 <4,000	<100 <100	<100	<100 <100	<20,000 <20,000	<100 <100	<100 <100	2.1 0.9	
	04/13/05	NP		6.36	0.00	45.56	59,000	900	1,600	5,000	16,000	<120	<5,000	<120	<100 <120	<120	<25,000	<120	<120	2.2	
	07/13/05	NP		6.72	0.00	45.20	37,000	770	180	4,100	11,000	59	<2,000	<50	<50	<50	<10,000	<50	<50	1.2	
	10/26/05	NP		7.57	0.00	44.35	38,000	840	140	3,700	11,000	53	<2,000	<50	<50	<50	<10,000	<50	<50	0.7	
	01/25/06	NP		6.45	0.00	45.47	35,000	520	560	3,300	9,200	<50	<2,000	<50	<50	<50	<30,000	<50	<50	1.4	
	04/12/06	NP		5.55	0.00	46.37	46,000	470	460	4,000	9,700	<50	<2,000	<50	<50	<50	<30,000	<50	<50	1.2	
	07/26/06	NP		9.27	0.00	42.65	30,000	650	50	3,400	8,700	<50	<2,000	<50	<50	<50	<30,000	<50	<50	1.2	
	11/22/06			8.99	0.00	42.93	120	<0.50	<0.50	<0.50	<0.50	130	<20	<0.50	<0.50	2.2	<300	<0.50	<0.50	3.7	
	01/24/07			8.20	0.00	43.72	<50	<0.50	<0.50	<0.50	<0.50	3.8	<20	<0.50	< 0.50	<0.50	<300	<0.50	<0.50	1.4	
	04/25/07			6.73	0.00	45.19	26,000	380	53	4,100	6,700	<25	<1,000	<25	<25	<25	<15,000	<25	<25	1.8	
	07/18/07	NP		8.99	0.00	42.93	30,000	420	<50	3,900	5,500	<50	<2,000	<50	<50	<50	<30,000	<50	<50	0.8	
	10/18/07	NP		9.70	0.00	42.22	24,000	330	<50	2,900	3,700	<50	<2,000	<50	<50	<50	<30,000	<50	<50	0.6	
	01/23/08	NP		6.49	0.00	45.43	27,000	340	<50	2,900	5,100	<50	<2,000	<50	<50	<50	<30,000	<50	<50	1.4	
	04/21/08	NP		7.31	0.00	44.61	42,000	390	41	5,400	8,100	<5.0	<100	<5.0	<5.0	<5.0	<3,000	<5.0	<5.0	1.6	
	07/24/08			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Wrong well sampled
MW-5	09/01/93		49.74	10.07	0.00	39.67	140,000	8,800	23,000	3,700	20,000	-	-	-	-	-	-	-	-	-	
	10/01/93			11.17	0.00	38.57	85,000	7,400	20,000	3,400	17,000	-	-	-	-	-	-	-	-	-	
	02/01/94			8.27	0.00	41.47	93,000	4,000	7,200	3,300	17,000	-	-	-	-	-	-	-	-	-	
	05/01/94			8.52	0.00	41.22	96,000	11,000	23,000	3,900	20,000	-	-	-	-	-	-	-	-	-	
	08/01/94			11.96	0.00	37.78	93,000	5,000	21,000	3,000	16,000	-	-	-	-	-	-	-	-	-	
	11/23/94			8.50	0.00	41.24	72,000	12,000	24,000	3,000	19,000	-	-	-	-	-	-	-	-	-	
	03/23/95			6.85	0.00	42.89	120,000	8,300	19,000	3,000	17,000	-	-	-	-	-	-	-	-	-	
	05/03/95			7.91	0.00	41.83	160,000	8,200	23,000	3,700	21,000	-	-	-	-	-	-	-	-	-	
	09/28/95			10.20	0.00	39.54	92,000	3,400	14,000	3,800	19,000	-	-	-	-	-	-	-	-	-	
	12/23/95			8.81	0.00	40.93	98,000	3,400	15,000	3,400	18,000	-	-	-	-	-	-	-	-	-	
	03/06/96			7.17	0.00	42.57	110,000	4,200	15,000	3,300	18,000	4 000	-	-	-	-	-	-	-	-	
	06/05/96			8.24 9.52	0.00	41.50	65,000	2,600	12,000	4,100	23,000	<1,000	-	-	-	-	-	-	-	-	
	09/04/96 12/03/96			9.52 9.41	0.00	40.22 40.33	77,000 69,000	2,600 2,500	9,700	4,100 3,600	22,000 17,000	2,100 <500	-	-	-	-	-	-	-	-	
	03/26/97				0.00				4,600 5,400				-	-	-	-	-	-	-		
	05/19/97	NP		8.30 8.42	0.00	41.44 41.32	74,000 51,000	1,200 1,100	5,400 4,500	3,100 3,500	18,000 18,000	1,000 <1,000	-	_	-	-	-	-	-	0.1 0.9	
	05/19/97	NP NP		9.68	0.00	40.06	57,000	1,400	3,500	3,700	19,000	<1,000	_	_	-	-	-	-	-	0.9	
	11/14/97	NP		10.08	0.00	39.66	52,000	1,300	2,400	3,200	15,000	<250	_	_	_	_	-	-	-	0.1	
	04/03/98	NP		7.43	0.00	42.31	47,000	1,300	2,500	2,800	14,000	<1,000	-	-	_	_	- -	-	-	0.1	
	06/15/98	NP		7.91	0.00	41.83	52,800	1,020	1,930	3,200	14,500	<500	_	_	_	_	-	_	_	0.3	
	09/22/98	NP		8.99	0.00	40.75	49,700	995	1,090	3,600	14,400	<1,250	_	_	_	_	-	_	_	1.7	

TABLE 2
Historical Groundwater Monitoring and Analytical Data
ARCO Service Station No. 2128
2230 Barrett Ave., Richmond, CA

Well No.	Date	Notes	TOC Elevation (ft-MSL)	Depth to Water (feet)	Measured SPH Thickness (feet)	GW	GRO (µg/L)	B (µg/L)	Τ (μg/L)	E (µg/L)	X (μg/L)	MTBE (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	1,2-DCA (μg/L)	EDB (µg/L)	D.O. (mg/L)	Comments
MW-5	12/02/98	NP	49.74	7.63	0.00	42.11	38,600	818	890	2,710	12,000	592	-	-	-	-	-	-	-	1.0	
	03/02/99	NP		7.47	0.00	42.27	37,600	1,100	650	3,380	11,900	<500	-	-	-	-	-	-	-	0.7	
	06/08/99	NP		8.12	0.00	41.62	42,700	1,020	1,080	3,900	14,700	<500	-	-	-	-	-	-	-	0.8	
	09/02/99	NP		9.57	0.00	40.17	36,900	739	550	3,230	10,900	890	-	-	-	-	-	-	-	0.7	
	12/01/99	GAU		10.18	Sheen	39.56	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	03/15/00			7.54	0.00	42.20	52,400	1,750	3,600	4,560	17,100	4,270	-	-	-	-	-	-	-	0.6	
	06/22/00	DUP		-	-	-	56,900	1,130	1,690	2,900	9,890	1,470	-	-	-	-	-	-	-	-	
	06/22/00	NP		8.55	0.00	41.19	54,500	1,150	1,690	2,910	9,860	1,540	-	-	-	-	-	-	-	1.0	
	08/16/00	DUP		-	-	-	38,400	1,170	604	3,590	9,800	1,310	-	-	-	-	-	-	-	-	
	08/16/00	NP		6.21	0.00	43.53	42,400	1,220	655	3,880	11,900	1,400	-	-	-	-	-	-	-	1.2	
	11/08/00	NP		9.65	0.00	40.09	42,400	983	450	4,280	12,000	494	-	-	-	-	-	-	-	0.4	
	02/05/01	NP		8.50	0.00	41.24	48,700	1,210	845	3,710	10,400	1,340	-	-	-	-	-	-	-	0.4	
	04/13/01	NP		4.93	0.00	44.81	37,700	1,800	868	4,500	10,700	1,440	-	-	-	-	-	-	-	0.3	
	08/08/01	NP		10.60	0.00	39.14	31,000	1,000	270	4,100	7,800	1,200	-	-	-	-	-	-	-	0.5	
	10/04/01	NP		10.68	0.00	39.06	40,000	1,300	550	4,600	7,500	1,200	-	-	-	-	-	-	-	0.6	
	01/15/02	NP		9.54	0.00	40.20	46,000	2,100	1,500	2,900	7,100	2,700	-	-	-	-	-	-	-	0.5	
	04/18/02	NP		9.60	0.00	40.14	14,000	130	430	1,400	3,100	1,400	-	-	-	-	-	-	-	-	
	07/18/02	NP		9.10	0.00	40.64	26,000	840	210	2,500	4,600	2,200	-	-	-	-	-	-	-	1.0	
	10/30/02	NP		11.32	0.00	38.42	31,000	1,400	320	5,700	9,500	1,100	-	-	-	-	-	-	-	0.8	
	01/22/03	INA		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	04/17/03	INA		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	07/23/03	INA		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	10/29/03	NP	52.13	10.58	0.00	41.55	41,000	1,100	360	4,600	8,600	1,500	<4,000	<100	<100	330	<20,000	-	-	8.0	
	01/14/04	NP		7.60	0.00	44.53	37,000	1,500	900	4,000	5,900	2,200	<2,000	<50	<50	510	<10,000	<50	<50	2.1	
	04/21/04	NP		7.85	0.00	44.28	39,000	1,500	990	4,600	8,000	1,700	<2,000	<50	<50	350	<10,000	<50	<50	1.4	
	07/27/04	NP		9.32	0.00	42.81	<50,000	1,200	<500	4,700	7,000	1,000	<20,000	<500	<500	<500	<100,000	<500	<500	0.9	
	10/27/04	NP		10.07	0.00	42.06	26,000	880	250	4,500	5,300	790	<1,000	<25	<25	210	<5,000	<25	<25	1.4	
	01/12/05	NP		7.10	0.00	45.03	27,000	1,100	580	3,500	3,900	1,200	<2,000	<50	<50	280	<10,000	<50	<50	0.9	
	04/13/05	NP		7.80	0.00	44.33	30,000	1,100	270	4,200	3,600	1,100	<2,000	<50	<50	260	<10,000	<50	<50	2.2	
	07/13/05	NP		8.21	0.00	43.92	30,000	1,100	640	4,400	6,200	660	<2,000	<50	<50	200	<10,000	<50	<50	1.1	
	10/26/05	NP		9.05	0.00	43.08	23,000	650	180	3,200	3,800	380	<1,000	<25	<25	120	<5,000	<25	<25	8.0	
	01/25/06	NP		7.73	0.00	44.40	19,000	760	140	2,900	2,200	400	<2,000	<50	<50	140	<30,000	<50	<50	1.3	
	04/12/06	NP		7.15	0.00	44.98	19,000	820	92	3,100	1,300	500	<2,000	<50	<50	170	<30,000	<50	<50	1.7	
	07/26/06	NP		8.84	0.00	43.29	29,000	790	290	4,500	5,200	500	<2,000	<50	<50	190	<30,000	<50	<50	1.0	
	11/22/06			9.58	0.00	42.55	21,000	520	100	3,200	2,600	400	<2,000	<50	<50	85	<30,000	<50	<50	1.7	
	01/24/07			8.92	0.00	43.21	19,000	600	180	4,300	3,800	570	<2,000	<50	<50	120	<30,000	<50	<50	2.0	
	04/25/07			8.17	0.00	43.96	30,000	610	250	3,600	3,900	440	<2,000	<50	<50	120	<30,000	<50	<50	1.0	
	07/18/07	NP		10.83	0.00	41.30	19,000	610	120	3,300	2,500	600	<2,000	<50	<50	110	<30,000	<50	<50	0.7	
	10/18/07	SPH		11.58	0.09	40.62	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	01/23/08	NP		8.13	0.00	44.00	51,000	1,200	730	4,600	13,000	1,800	<2,000	<50	<50	280	<30,000	<50	<50	1.4	

TABLE 2
Historical Groundwater Monitoring and Analytical Data
ARCO Service Station No. 2128
2230 Barrett Ave., Richmond, CA

Well No.	Date	Notes	TOC Elevation (ft-MSL)	Depth to Water (feet)	Measured SPH Thickness (feet)	Calc. GW Elev. (ft-MSL)	GRO (µg/L)	B (µg/L)	T (µg/L)	E (μg/L)	Χ (μg/L)	MTBE (μg/L)	TBA (μg/L)	DIPE (μg/L)	ETBE (µg/L)	TAME (μg/L)	Ethanol (μg/L)	1,2-DCA (μg/L)	EDB (µg/L)	D.O. (mg/L)	Comments
MW-5	04/21/08	NP	52.13	9.10	0.00	43.03	53,000	970	530	4,300	11,000	1,600	340	<5.0	<5.0	230	<3,000	<5.0	<5.0	1.5	
	07/24/08	NP		11.31	0.00	40.82	48,000	810	210	3,200	5,200	1,400	<2,000	<100	<100	220	<60,000	<100	<100	1.3	
MW-6	09/01/93		47.12	9.14	0.00	37.98	18,000	1,900	180	1,100	1,100	-	-	-	-	-	-	-	-	-	
	10/01/93			10.07	0.00	37.05	15,000	1,400	110	940	660	-	-	-	-	-	-	-	-	-	
	02/01/94	INA		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	05/01/94	INA		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	08/01/94			9.07	0.00	38.05	8,900	520	23	450	230	-	-	-	-	-	-	-	-	-	
	11/23/94			7.35	0.00	39.77	7,100	85	24	95	14	-	-	-	-	-	-	-	-	-	
	03/23/95			4.53	0.00	42.59	210	18	<0.50	9.4	7.1	-	-	-	-	-	-	-	-	-	
	05/03/95			7.11	0.00	40.01	6,300	280	<5.0	260	160	-	-	-	-	-	-	-	-	-	
	09/28/95	INA		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/23/95			7.74	0.00	39.38	420	100	<1.2	<1.2	2.0	-	-	-	-	-	-	-	-	-	
	03/06/96			5.73	0.00	41.39	1,100	50	<1.0	69	30	-	-	-	-	-	-	-	-	-	
	06/05/96			7.56	0.00	39.56	3,200	90	<5.0	190	75	32	-	-	-	-	-	-	-	-	
	09/04/96			7.82	0.00	39.30	1,700	140	<5.0	160	93	30	-	-	-	-	-	-	-	-	
	12/03/96			8.14	0.00	38.98	7,200	240	<10	200	44	230	-	-	-	-	-	-	-	- 0.4	
	03/26/97	ND		7.74	0.00	39.38	<50 -50	<0.50	<0.50	<0.50	<0.50	<2.5	-	-	-	-	-	-	-	0.4	
	05/19/97 07/28/97	NP NP		7.75 8.56	0.00	39.37 38.56	<50 1.200	<0.50 37	<0.50 <5.0	<0.50 31	< 0.50	<2.5	-	-	-	-	-	-	-	2.4 0.3	
	11/14/97	NP NP		9.95		38.56 37.17	1,200 3,900			<5.0	17	44	-	-	-	-	-	-	-		
	04/03/98	NP		5.28	0.00	41.84	<50	110 <0.50	5.2 <0.50	<0.50	94 0.64	130 <5.0	-	-	-	-	-	-	-	0.4 3.8	
	06/15/98	NP		6.73	0.00	40.39	99	1.7	4.4	< 0.50	1.4	<5.0	_	_		_	_	_		0.4	
	09/22/98	NP		8.22	0.00	38.90	2,000	1.7	<5.0	41	13	119	_	_		_	_	_		1.5	
	12/02/98	NP		6.08	0.00	41.04	2,260	40	5.9	9.2	7.2	66	_	_	_	_	_	_	_	0.8	
	03/02/99	NP		6.04	0.00	41.04	<50	<0.50	<0.50	< 0.50	0.66	<5.0	_	_	_	_	_	_	_	4.2	
	06/08/99	NP		7.10	0.00	40.02	<50	<0.50	<0.50	<0.50	<0.50	<5.0	_	_	_	_	_	_	_	0.9	
	09/02/99	NP		8.36	0.00	38.76	4,010	59	<10	86	15	<100	_	_	_	_	_	_	_	1.3	
	12/01/99			8.76	0.00	38.36	1,990	14	4.1	8.7	9.7	<2.5	_	_	_	_	_	_	_	1.5	
	03/15/00	INA		-	-	-	-	-	-	-	-	-	_	_	_	_	_	_	-	-	
	06/22/00	NP		7.65	0.00	39.47	<50.0	<0.50	<0.50	<0.50	<0.50	<2.50	_	-	-	_	_	_	-	1.3	
	08/16/00	INA		-	-	-	-	-	-	-	-	-	_	-	-	-	-	-	-	-	
	11/08/00	DUP		-	-	-	1,460	20	1.2	17	2.1	35	-	-	-	-	-	-	-	-	
	11/08/00	NP		8.45	0.00	38.67	1,750	31	6.6	17	<5.00	34	-	-	-	-	-	-	-	0.9	
	02/05/01	INA		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	04/13/01	INA		-	-	-	-	_	_	_	-	-	-	-	-	-	-	-	-	-	
	08/08/01	NP		9.30	0.00	37.82	2,100	33	<5.0	12	19	59	-	-	-	-	-	-	-	0.7	
	10/04/01	NP		9.49	0.00	37.63	2,000	1.0	3.2	1.7	1.7	10	-	-	-	-	-	-	-	0.7	
	01/15/02	NP		9.00	0.00	38.12	<50	< 0.50	< 0.50	< 0.50	< 0.50	<5.0	-	-	-	-	-	-	-	0.5	
	04/18/02	NP		9.24	0.00	37.88	<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5	-	-	-	-	-	-	-	-	
	07/18/02	NP		7.98	0.00	39.14	600 N	8.1	2.0	< 0.50	< 0.50	6.7							-	1.7	

TABLE 2
Historical Groundwater Monitoring and Analytical Data
ARCO Service Station No. 2128
2230 Barrett Ave., Richmond, CA

Well No.	Date	Notes	TOC Elevation (ft-MSL)	Depth to Water (feet)	Measured SPH Thickness (feet)	Calc. GW Elev. (ft-MSL)	GRO (µg/L)	B (µg/L)	Τ (μg/L)	E (µg/L)	X (μg/L)	MTBE (μg/L)	TBA (μg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	D.O. (mg/L)	Comments
MW-6	10/30/02	NP	47.12	9.58	0.00	37.54	900 N	13	3.0	3.8	7.8	14	-	-	-	-	-	-	-	-	
	01/22/03	NS		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	04/17/03	NP		5.86	0.00	41.26	<50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	<20	< 0.50	< 0.50	< 0.50	<100	-	-	4.5	
	07/23/03	NP		7.57	0.00	39.55	<50	<0.50	<0.50	< 0.50	<0.50	<0.50	<20	< 0.50	< 0.50	< 0.50	<100	<0.50	<0.50	3.6	
	10/29/03	NP	49.49	8.70	0.00	40.79	<50	< 0.50	< 0.50	< 0.50	<0.50	< 0.50	<20	< 0.50	< 0.50	< 0.50	<100	-	-	3.8	
	01/14/04	NP		5.65	0.00	43.84	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100	<0.50	<0.50	7.8	
	04/21/04	NP		5.63	0.00	43.86	51	<0.50	<0.50	<0.50	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100	<0.50	<0.50	4.4	
	07/27/04	NP		7.47	0.00	42.02	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100	<0.50	<0.50	5.6	
	10/27/04	NP		7.70	0.00	41.79	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100	<0.50	<0.50	4.1	
	10/27/04	NP		7.70	0.00	41.79	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100	<0.50	<0.50	4.1	
	01/12/05	ND		4.66	0.00	44.83	88	<0.50	<0.50	<0.50	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100	<0.50	<0.50	3.3	
	04/13/05 07/13/05	NP NP		5.42 6.52	0.00 0.00	44.07 42.97	<50 <50	<0.50 <0.50	<0.50 <0.50	<0.50 <0.50	<0.50 <0.50	<0.50 <0.50	<20 <20	<0.50 <0.50	<0.50 <0.50	<0.50 <0.50	<100 <100	<0.50 <0.50	<0.50 <0.50	1.4 1.4	
	10/26/05	INA		0.52	-	42.97	<50	<0.50	<0.50 -	<0.50	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100	<0.50	<0.50	1.4	
	01/25/06	INA		_	-	_	_	_	-	_	_	-	-	-	-	_	-	-	-		
	04/12/06	NSP		5.18	0.00	44.31	_	_	_	_	_	_	_	_	_	_	_	_	_	_	
	07/26/06	NP		7.86	0.00	41.63	960	<0.50	<0.50	<0.50	0.67	11	<20	<0.50	<0.50	1.8	<300	<0.50	<0.50	1.1	
	11/22/06	NSP		7.83	0.00	41.66	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	01/24/07	INA		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	04/25/07	INA		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	07/18/07	NP		9.08	0.00	40.41	520	< 0.50	< 0.50	< 0.50	<0.50	1.5	<20	< 0.50	< 0.50	<0.50	<300	< 0.50	<0.50	1.3	
	10/18/07	INA		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Parked over
	01/23/08	NP		6.91	0.00	42.58	<50	< 0.50	<0.50	< 0.50	<0.50	1.5	<20	<0.50	<0.50	< 0.50	<300	<0.50	<0.50	5.6	
	04/21/08	NSP		8.15	0.00	41.34	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
-	07/24/08	NP		9.90	0.00	39.59	520	2.1	<0.50	<0.50	0.57	18	<10	<0.50	<0.50	<0.50	<300	<0.50	<0.50	4.2	
MW-7	09/01/93		47.08	9.29	0.00	37.79	34,000	4,700	390	1,400	3,300	-	-	-	-	-	-	-	-	-	
	10/01/93			10.14	0.00	36.94	25,000	4,400	190	1,200	2,200	-	-	-	-	-	-	-	-	-	
	02/01/94			6.10	0.00	40.98	14,000	2,400	90	390	630	-	-	-	-	-	-	-	-	-	
	05/01/94			7.90	0.00	39.18	11,000	2,000	40	390	500	-	-	-	-	-	-	-	-	-	
	08/01/94			10.01	0.00	37.07	18,000	3,200	30	680	710	-	-	-	-	-	-	-	-	-	
	11/23/94 03/23/95			7.59 4.74	0.00	39.49 42.34	8,100 4,400	110 880	36 5.2	110	150	-	-	-	-	-	-	-	-	-	
	05/03/95			7.48	0.00 0.00	39.60	9,100	1,200	<10	61 190	110 220	-	-	-	-	-	-	-	-	_ [
	09/28/95			8.94	0.00	38.14	5,100	1,200	<10	270	160	-	-	-	-	-	-	<u>-</u>	-		
	12/23/95			7.89	0.00	39.19	530	1,200	<1.2	<1.2	22	-	-	-	-	-	-	-	-	_	
	03/06/96	INA		-	-	-	-	-	-	-	-	_	_	_	_	_	_	-	_	_	
	06/05/96			7.95	0.00	39.13	5,400	1,200	14	220	210	560	-	-	-	-	_	-	-	-	
	09/04/96			7.81	0.00	39.27	5,600	730	7.7	100	160	230	-	-	-	-	-	-	-	-	
	12/03/96			8.33	0.00	38.75	10,000	1,600	<20	280	340	590	-	-	-	-	-	-	-	-	
	03/26/97	INA		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	

TABLE 2
Historical Groundwater Monitoring and Analytical Data
ARCO Service Station No. 2128
2230 Barrett Ave., Richmond, CA

Well No.	Date	Notes	TOC Elevation	Depth to	Measured SPH Thickness	Calc. GW Elev.	GRO (µg/L)	B (µg/L)	Τ (μg/L)	E (µg/L)	Χ (μg/L)	MTBE (μg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol	1,2-DCA (μg/L)	EDB (µg/L)	D.O. (mg/L)	Comments
			(ft-MSL)	(feet)	(feet)	(ft-MSL)															
MW-7	05/19/97	NP	47.08	7.93	0.00	39.15	3,500	540	<25	87	81	200	-	-	-	-	-	-	-	2.3	
	07/28/97	NP		8.87	0.00	38.21	260	11	<1.0	<1.0	1.7	15	-	-	-	-	-	-	-	0.1	
	11/14/97	INA		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	04/03/98			5.48	0.00	41.60	2,500	170	<0.50	10	97	180	-	-	-	-	-	-	-	0.4	
	06/15/98	NP		7.16	0.00	39.92	3,820	162	<5.0	44	56	244	-	-	-	-	-	-	-	0.3	
	09/22/98	NP		8.56	0.00	38.52	3,820	242	<5.0	57	67	<50	-	-	-	-	-	-	-	1.4	
	12/02/98	INA NP		-	-	-	- 4.050	-	-	-	-	-	-	-	-	-	-	-	-	-	
	03/02/99			6.99	0.00	40.09	1,250 -	36 -	2.9	1.9	12 -	69	-	-	-	-	-	-	-	0.6	
	06/08/99 09/02/99	INA NP		- 8.55	0.00	- 38.53	1,880	102	- 6.3	45	28	93	-	-	-	-	-	-	-	1.1	
	12/01/99	INA		6.55	-	-	1,000	102	-	40	-	93	-	-	-	-	-	-	-	1.1	
	03/15/00	IINA		6.31	0.00	40.77	3,180	- 127	5.8	45	61	- 219	_		_	_	_		_	1.1	
	06/22/00	NP		8.04	0.00	39.04	1,580	26	1.3	1.8	4.4	41	_	_	_	_	_	_	_	1.2	
	08/16/00	INA		-	-	-	-	-	-	-	-	-	_	_	_	_	_	_	_	-	
	11/08/00	NP		8.90	0.00	38.18	2,300	59	6.5	6.5	5.4	94	_	_	_	_	_	_	_	1.0	
	02/05/01	INA		-	-	-	-	-	-	-	-	-	_	_	_	_	_	_	_	-	
	04/13/01	INA		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	08/08/01	NP		9.40	0.00	37.68	2,000	28	<5.0	<5.0	7.8	110	-	_	_	_	-	-	-	0.7	
	10/04/01	NP		9.55	0.00	37.53	3,200	11	4.5	3.7	5.2	67	-	-	-	_	-	-	-	0.6	
	01/15/02	NP		8.97	0.00	38.11	480	13	1.8	<1.0	<1.0	26	-	-	_	-	-	-	-	0.6	
	04/19/02	NP		9.15	0.00	37.93	1,500	43	5.5	7.3	11	48	-	-	_	-	-	-	-	-	
	07/18/02	INA		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	10/30/02	NP		9.96	0.00	37.12	1,800	58	5.4	<5.0	8.7	88	-	-	-	-	-	-	-	1.2	
	01/22/03	NP		6.64	0.00	40.44	1,800	2.6	5.7	3.6	17	25	<100	<2.5	<2.5	4.6	<200	-	-	1.3	
	04/17/03	NP		6.52	0.00	40.56	1,200	<2.5	<2.5	5.0	7.2	40	<100	<2.5	<2.5	5.6	<500	-	-	0.8	
	07/23/03			8.33	0.00	38.75	1,400	<1.0	<1.0	<1.0	2.8	56	<40	<1.0	<1.0	5.8	<200	<1.0	<1.0	0.7	
	10/29/03	NP	49.46	9.22	0.00	40.24	1,400	1.6	< 0.50	1.2	3.0	35	<20	< 0.50	< 0.50	4.4	<100	-	-	1.1	
	01/14/04	NP		6.44	0.00	43.02	350	<1.0	<1.0	<1.0	<1.0	18	<40	<1.0	<1.0	1.9	<200	<1.0	<1.0	2.1	
	04/21/04	INA		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	07/27/04	NP		8.30	0.00	41.16	860	<1.0	<1.0	<1.0	<1.0	16	<40	<1.0	<1.0	1.8	<200	<1.0	<1.0	1.2	
	01/12/05	NP		5.05	0.00	44.41	410	<0.50	<0.50	<0.50	<0.50	7.3	<20	<0.50	<0.50	0.84	<100	<0.50	< 0.50	0.7	
	04/13/05	NP		6.22	0.00	43.24	570	<1.0	<1.0	<1.0	<1.0	5.1	<40	<1.0	<1.0	<1.0	<200	<1.0	<1.0	2.2	
	07/13/05	NP		7.24	0.00	42.22	920	<0.50	<0.50	<0.50	<0.50	6.6	<20	<0.50	<0.50	0.77	<100	<0.50	< 0.50	1.3	
	10/26/05	NSP		7.42	0.00	42.04	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	01/25/06	NP		6.32	0.00	43.14	460	<0.50	<0.50	<0.50	<0.50	6.4	<20	<0.50	<0.50	0.93	<300	<0.50	<0.50	1.3	
	04/12/06	NSP		5.47	0.00	43.99	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	07/26/06	NP		7.29	0.00	42.17	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<300	<0.50	<0.50	4.4	
	11/22/06	INA		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	01/24/07	INA		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	04/25/07	INA		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	

TABLE 2 Historical Groundwater Monitoring and Analytical Data ARCO Service Station No. 2128 2230 Barrett Ave., Richmond, CA

Well No.	Date	Notes	TOC Elevation (ft-MSL)	Depth to	Measured SPH Thickness (feet)	Calc. GW Elev. (ft-MSL)	GRO (µg/L)	B (μg/L)	T (μg/L)	E (μg/L)	X (μg/L)	MTBE (μg/L)	TBA (μg/L)	DIPE (μg/L)	ETBE (μg/L)	TAME (μg/L)	Ethanol (µg/L)	1,2-DCA (μg/L)		D.O. (mg/L)	Comments
MW-7	07/18/07	NP	49.46	9.29	0.00	40.17	1,100	2.6	0.60	5.3	1.3	9.1	<20	<0.50	<0.50	<0.50	<300	<0.50	<0.50	1.2	
	10/18/07	NSP		9.68	0.00	39.78	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	01/23/08	NP		7.28	0.00	42.18	1,100	< 0.50	< 0.50	< 0.50	1.2	13	<20	< 0.50	< 0.50	< 0.50	<300	< 0.50	< 0.50	1.4	
	04/21/08	NSP		8.43	0.00	41.03	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	07/24/08	INA		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Car parked on well
S-4	07/24/08		-	11.24	0.00	-	<50	<2.5	<2.5	<2.5	<2.5	87	<50	<2.5	<2.5	<2.5	<1,500	<2.5	<2.5	1.7	Inadvertently sampled

TABLE 2

Historical Groundwater Monitoring and Analytical Data ARCO Service Station No. 2128 2230 Barrett Ave., Richmond, CA

Notes:

GRO = Gasoline range organics

B = Benzene

T = Toluene

E = Ethylbenzene

X = Total xylenes

MTBE = Methyl tert-butyl ether

TBA = Tert-butyl alcohol

DIPE = Di-isopropyl ether

ETBE = Ethyl tert-butyl ether

TAME = Tert-amyl methyl ether

1,2-DCA = 1,2 Dichloroethane

EDB = 1,2-Dibromoethane

D.O. = Dissolved Oxygen

SPH = Separate phase hydrocarbons

TOC = Top of casing (surveyed)

Calc. GW Elev. = Calculated groundwater elevation = TOC - Depth to Water + 0.75*(Measured SPH Thickness); assuming a specific gravity of 0.75 for SPH

ft-MSL = feet above mean sea level

mg/L = Milligrams per liter

μg/L = Micrograms per liter

< = Analyte was not detected above the specified method detection limit (MDL)

- = Not measured or analyzed

Refer to the reports in which data was first presented for more information on historical data.

DUP = Duplicate sample

INA = Well inaccessible; not sampled

N = Identity of contaminant uncertain (hydrocarbon pattern atypical of indicated analyte); see lab report

NP = Not Purged

NSP = Well not sampled this event, in accordance with groundwater sampling schedule

SPH = Well not sampled due to the presence of separate phase hydrocarbons (SPH)

Beginning in the second quarter 2008, the carbon range for GRO was changed from C4-C12 to C6-C12.

Table 3 Historical Soil Sample Analytical Results

ARCO Service Station No. 2128 2230 Barrett Avenue Richmond, California

Sample I.D.	Date Sampled	Sample Depth (ft bgs)	TPHg/ GRO (mg/kg)	Oil and Grease (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl Benzene (mg/kg)	Xylenes (mg/kg)	MtBE (mg/kg)	Total Lead (mg/kg)	Notes
Soil Borings											
B-1 (BC)	1/27/1988	5.8 - 6.3	<10		<0.5	<0.5	<0.5	<0.5			
, ,		8.5 - 9	<10		1.0	<0.5	<0.5	<0.5			
SB-1	4/30/1991	2.5	<1.0		<0.005	0.0061	<0.005	<0.005			-
		9	1.6		0.31	< 0.005	0.038	0.032			
		10.5	120		0.90	0.45	1.8	6.1			
SB-2	4/30/1991	3.5	3.4		0.17	0.064	0.032	0.096			
		6.5	230		1.2	1.0	2.8	15			
		9.5	1,400		5.8	22	28	160			
B-1	3/11/2002	5.5	<1.0		<0.0050	<0.0050	<0.0050	<0.0050	< 0.050		
		9.5	<1.0		<0.0050	<0.0050	<0.0050	<0.0050	< 0.050		
B-2	3/11/2002	5.5	<1.0		<0.0050	<0.0050	< 0.0050	<0.0050	<0.050		
		9.5	<1.0		<0.0050	<0.0050	<0.0050	<0.0050	< 0.050		
B-3	3/11/2002	3.5	2.2		<0.0050	<0.0050	<0.0050	0.018	<0.0050		
		4	<1.0		<0.0050	<0.0050	<0.0050	<0.0050	< 0.050		
B-4	3/11/2002	5.5	<1.0		<0.0050	<0.0050	<0.0050	<0.0050	<0.050		-
		9	<1.0		<0.0050	<0.0050	<0.0050	<0.0050	<0.050		
B-5	3/11/2002	5.5	<1.0		<0.0050	<0.0050	<0.0050	<0.0050	<0.050		-
		8.5	<1.0		<0.0050	<0.0050	<0.0050	<0.0050	< 0.050		
B-6	3/11/2002	8.5	<1.0		<0.0050	<0.0050	<0.0050	0.0095	<0.050		-
Monitoring We	ells										
BC-1	1/27/1988	5.8 - 6.3	<10		<0.5	<0.5	< 0.5	<0.5			
		9 - 9.5	<10		<0.5	<0.5	<0.5	<0.5			
MW-2	7/22/1992	4	<1.0		<0.005	<0.005	<0.005	<0.005			-
		5.5	<1.0		<0.005	<0.005	<0.005	< 0.005			
		7	<1.0		<0.005	<0.005	<0.005	< 0.005			
MW-3	7/22/1992	4	<1.0		0.015	<0.005	<0.005	0.0074			-
		9	14		0.067	<0.005	0.055	0.18			
MW-4	7/22/1992	4	<1.0		0.050	<0.005	<0.005	< 0.005			
		9	300		1.3	5.2	5.7	33			
MW-5	8/11/1993	5 - 5.5	1.1		0.27	0.015	0.060	0.088			-
		9 - 9.5	190		2.1	9.5	4.6	26			
MW-6	8/11/1993	5 - 5.5	<1.0		0.0059	0.0087	<0.0050	0.0086			-
		9 - 9.5	6.8		0.065	0.0080	0.022	0.084			
MW-7	8/11/1993	5 -5.5	<1.0		<0.0050	<0.0050	<0.0050	<0.0050			
		9 - 9.5	4.0		<0.0050	0.0076	<0.0050	0.017			
Vapor Extracti	on Wells										
V-1	4/30/1991	3	<1.0		< 0.005	<0.005	< 0.005	< 0.005			
		6.5	<1.0		<0.005	<0.005	<0.005	< 0.005			
		9	<1.0		0.053	0.032	0.032	0.023			
V-2	4/30/1991	2	<1.0		<0.005	0.022	<0.005	0.023			
		8	16		0.061	0.038	0.047	0.19			
	1	11	930		<0.5	4.6	11	53			
			330		<0.5	4.0		J.J. 1			

Table 3 **Historical Soil Sample Analytical Results**

ARCO Service Station No. 2128 2230 Barrett Avenue Richmond, California

Sample I.D.	Date Sampled	Sample Depth (ft bgs)	TPHg/ GRO (mg/kg)	Oil and Grease (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl Benzene (mg/kg)	Xylenes (mg/kg)	MtBE (mg/kg)	Total Lead (mg/kg)	Notes
Product Line 1	1	1		ī	1	T	1			T	ı
L1	12/31/1992	2	63		2.4	7.1	1.7	13			Removed
L2	12/31/1992	2	1,300		11	79	27	210			Removed
L3	12/31/1992	2	9.9		0.71	1.3	0.37	2.3			Removed
L4	12/31/1992	2	230		1.5	8.2	5.0	33			Removed
L5	12/31/1992	2	4.8		0.030	0.0062	0.17	0.10			
Product Line/I	Dispenser Upg	rade Samp	les		<u>I</u>						
S-1	11/12/2002	2.5	<1.0		<0.0050	<0.0050	0.0058	0.018	3.1	8.1	
S-2	11/12/2002	2.5	67		<0.050	1.5	0.67	5.7	7.4	20	
S-3	11/12/2002	2.5	29		<0.020	<0.020	0.15	0.85	0.29	7.1	
S-4	11/12/2002	2.5	<1.0		<0.0050	<0.0050	<0.0050	<0.015	<0.035	7.5	
S-5	11/12/2002	2	850		<2.0	18	18	110	<14	45	
S-6	11/12/2002	2	390		1.1	1.4	4.9	32	<3.5	53	
S-7	11/12/2002	2.5	<1.0		<0.0050	<0.0050	<0.0050	<0.015	< 0.035	39	
S-8	11/12/2002	2.5	<1.0		<0.0050	<0.0050	<0.0050	<0.015	< 0.035	8.5	
L-1	11/12/2002	3.5	890		<2.0	<2.0	9.2	38	<14	38	
L-2	11/12/2002	2.5	<1.0		<0.0050	<0.0050	<0.0050	<0.015	0.20	9.8	
LF-1	11/12/2002	3.5	1.6		<0.0050	0.0097	<0.0050	0.18	3.2	<10	
LF-2	11/12/2002	3.5	30		<0.040	<0.040	0.26	0.85	0.46	7.8	
LF-2-6	11/12/2002	6	650		<1.0	4.7	14	83	<10	6.6	
LF-3	11/12/2002	3.5	1,600		<2.0	3.6	35	41	<14	37	
LF-4	11/12/2002	3.5	630		0.86	0.77	11	34	4.5	7.5	
LF-4-6.5	11/12/2002	6.5	1,400		2.1	35	30	180	<5.0	8.9	
UST Removal	1		. =	1						ı	
SW1	12/17/1992	9	4,500		30	10	98	130			
SW2	12/17/1992	9	1,100		6.0	50	21	120			
SW3	12/17/1992	11	2,800		4.8	24	57	300			
Waste Oil Tan	k Removal Sar	mples			•						
WO-1	9/17/1987	9	270	330	0.5	<0.2	<0.2				
WO-3	10/1/1987	13.5 - 14	6,800	350	6	6	20				
Soil Stockpile	Samples			l	<u> </u>					l	l
SP-1	9/17/1987		1,300								
			,								

Explanation:
TPHg/GRO = Total petroleum hydrocarbons as gasoline/ gasoline range organics ft/bgs = feet below ground surface

mg/kg = milligrams per kilogram

MtBE = Methyl tert-butyl ether

Table 4 Historical Soil Vapor Sample Analytical Results

ARCO Service Station No. 2128 2230 Barrett Avenue Richmond, California

Sample I.D.	Date Sampled	Sample Depth (ft bgs)	TPHg (μg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl Benzene (µg/L)	Total Xylenes (µg/L)	MtBE (μg/L)	Oxygen (%)	Carbon Dioxide (%)	Notes
B-1	3/11/2002	6	1.88	0.0067 M	0.100	0.022	0.028 M	0.0073	20	0.38	
		7.5	2.55	0.015 M	0.130	0.030	0.032 M	0.011	20	0.10	
B-2	3/11/2002	6	2.3	0.0087	0.110	0.021	0.036 M	0.011	20	<0.10	
		7	1.58	0.013 M	0.098	0.014	0.033 M	0.0073	20	<0.10	
B-4	3/11/2002	7	1.88	0.0054	0.087	0.022	0.033 M	<0.0037	20	<0.10	
		9	2.3	0.012 M	0.078	0.015	0.028 M	0.011	20	0.18	
B-5	3/11/2002	5	1.25	<0.0032	0.062	0.017	0.029 M	<0.0037	15	8.8	
		5 (Duplicate)	1.35	< 0.0032	0.059	0.015	0.028 M	< 0.0037			
		7	1.01	<0.0032	0.062	0.014	0.024 M	< 0.0037	18	5.2	
B-6	3/11/2002	5.5	1.57	0.0041 M	0.066	0.015	0.026 M	<0.0037	20	<0.10	
		7.5	1.09	0.0038 M	0.064	0.011	0.02 M	<0.0037	20	<0.10	

Explanation:

TPHg = Total petroleum hydrocarbons as gasoline

ft/bgs = feet below ground surface

μg/L = micrograms per liter

% = percent

MtBE = Methyl tert-butyl ether

M = reported value may be biased due to apparent matrix interferences

Table 5 Grab Groundwater Sample Analytical Results

ARCO Service Station No. 2128 2230 Barrett Avenue Richmond, California

Sample I.D.	Date Sampled	Sample Depth (ft bgs)	TPHg (μg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl Benzene (µg/L)	Total Xylenes (µg/L)	MtBE (µg/L)	Notes
B-1	3/11/2002	13	370,000	6,000	1,200	6,800	2,300	16,000	1
B-2	3/11/2002	13	12,000	1,100	<50	910	130	1,400	
B-3	3/11/2002	5.5	990	7.3	2.0	19	4.0	<20	-
B-4	3/11/2002	9.0	5,300	570	19	89	13	500	
B-5	3/11/2002	11	12,000	840	<50	1,200	550	6,500	

Explanation:

TPHg = Total petroleum hydrocarbons as gasoline

ft/bgs = feet below ground surface

μg/L = micrograms per liter

MtBE = Methyl tert-butyl ether

Table 6 Groundwater Flow Direction and Gradient

ARCO Service Station No. 2128 2230 Barrett Avenue Richmond, California

			SPH	Groundwater							Ground	dwater	Flow D	irection	1					
Well No.	Monitoring Date	DTW (ft bgs)	Thickness (feet)	Gradient (feet per foot)	N	NNE	NE	ENE	Е	ESE	SE	SSE	S	SSW	SW	WSW	W	WNW	NW	NNW
BC-1	03/01/93			0.007															1	
	05/01/93	9.95	0.00	0.015												1				
	08/01/93	10.91	0.00																	
	10/01/93	12.46	0.00	0.011												1				
	02/01/94	8.92	0.00	0.007												1				
	05/01/94	10.04	0.00	0.012												1				
	08/01/94	12.28	0.00	0.017												1				
	11/23/94	9.61	0.00	0.012													1			
	03/23/95	7.69	0.00	0.003												1				
	05/03/95	9.49	0.00	0.013												1				
	09/28/95	11.31	0.00	0.008												1				
	12/23/95	10.16	0.00	0.016												1				
	03/06/96	8.41	0.00	0.009												1				
	06/05/96	9.71	0.00	0.013												1				
	09/04/96	10.13	0.00	0.011															1	
	12/03/96	10.65	0.00	0.010											1					
	03/26/97	9.82	0.00	0.015											1					
	05/19/97	9.72	0.00	0.017											1					
	07/28/97	11.00	0.00	0.013												1				
	11/14/97	10.54	0.00	0.015													1			
	04/03/98	8.69	0.00	0.010																
	06/15/98	9.54	0.00	0.018											1					
	09/22/98	10.59	0.00	0.020											1					
	12/02/98	8.97	0.00	0.009											1					
	03/02/99	8.72	0.00	0.010											1					
	06/08/99	9.57	0.00	0.010													1			
	09/02/99	10.92	0.00	0.010											1					
	12/01/99	11.42	0.00	0.010													1			
	03/15/00	8.21	0.00	0.012														1		
	06/22/00	10.02	0.00	0.036											1					
	08/16/00	10.55	0.00	0.015													1			
	11/08/00	11.03	0.00	0.009											1					
	02/05/01	10.00	0.00	0.007											1					
	04/13/01	4.55	0.00	0.013											1					
	08/08/01	11.75	0.00	0.010											1					
	10/04/01	11.83	0.00	0.011											1					
	01/15/02	10.04	0.00	0.016													1			
	04/18/02	10.07	0.00	0.016													1			
	07/18/02	10.55	0.00	0.010												1	-			
	10/30/02	12.50	0.00	0.008												1				
	01/22/03	8.47	0.00	0.011											1					
	04/17/03	8.92	0.00	0.010											1					
	07/23/03	10.43	0.00	0.013											1					

Table 6 **Groundwater Flow Direction and Gradient**

ARCO Service Station No. 2128 2230 Barrett Avenue Richmond, California

Well No.	Monitoring	DTW	SPH Thickness	Groundwater Gradient							Ground	dwater	Flow D	irection	1					
Well No.	Date	(ft bgs)	(feet)	(feet per foot)	N	NNE	NE	ENE	Е	ESE	SE	SSE	S	SSW	SW	WSW	W	WNW	NW	NNW
BC-1	10/29/03	11.66	0.00	0.012													1			
	01/14/04	8.55	0.00	0.012													1			
	04/21/04	9.28	0.00	0.013													1			
	07/27/04	10.67	0.00	0.020											1					
	10/27/04	11.21	0.00	0.010												1				
	01/12/05	7.38	0.00	0.006												1				
	04/13/05	8.67	0.00	0.009												1				
	07/13/05	9.61	0.00	0.010												1				
	10/26/05	10.48	0.00	0.010												1				
	01/25/06	8.46	0.00	0.009												1				
	04/12/06	7.62	0.00	0.009											1					
	07/26/06	10.22	0.00	0.008											1					
	11/22/06	10.98	0.00	0.011											1					
	01/24/07	10.33	0.00	0.012											1					
	04/25/07	9.63	0.00	0.014													1			
	07/18/07	11.75	0.00	0.010													1			
	10/18/07	12.38	0.00	0.014															1	
	01/23/08	9.54	0.00	0.013												1				
	04/21/08	10.42	0.00	0.015												1				
	07/24/08	12.25	0.00	0.015													1			
	Average Values	10.02	0.00	0.012	0	0	0	0	0	0	0	0	0	0	22	22	13	1	3	0
	Minumum Values 4.55 0.00 0.003				•		•				•		•				•			
	Maximum Values	12.50	0.00	0.036																

Explanation
TOC = Top of Casing (elevation in feet above mean sea level)

DTW = Depth to water below grade surface as measured from TOC

SPH = Separate-phase hydrocarbons

Number of Events 61 Events

Source: Historical Groundwater Gradient Maps (Pre 2006) from URS.

Attachment A Regulatory Correspondence

California Regional Water Quality Control Board

San Francisco Bay Region

Linda S. Adams Secretary for Environmental Protection

1515 Clay Street, Suite 1400, Oakland, California 94612 (510) 622-2300 • Fax (510) 622-2460 http://www.waterboards.ca.gov/sanfranciscobay



September 29, 2008 File No. 07-0019 (BGS)

ARCO Products Company Attn.: Mr. Charles Carmel: carmecp@bp.com P.O. Box 1257 San Ramon, CA 94582

SUBJECT: Requirement for Corrective Action Plan (CAP) and Public Notification

ARCO Service Station No. 2128, 2230 Barrett Avenue

Richmond, Contra Costa County

Dear Mr. Carmel:

Water Board staff has reviewed the case file, including the June 9, 2008, Quarterly Groundwater Monitoring Report, Second Quarter 2008, prepared by SECOR International Incorporated (now Stantec). Petroleum hydrocarbon concentrations in groundwater beneath the site are high (up to 53,000 µg/L of TPHg, 1,600 µg/L of benzene, and 2,300 µg/L of MtBE), and no significant contaminant concentration decrease has occurred over the past six years. The natural attenuation process has not been an effective method for site remediation. ARCO Products Company is hereby required to submit the following:

- 1. A CAP to cleanup the site pollution.
- 2. A mailing list for surrounding property owners and resident/occupants within a 200-foot radius of the subject site ("radius list"). The mailing list should also include any other interested parties or groups, including relevant public agencies and environmental/community groups.

The CAP and the radius list are due in our office by December 24, 2008.

This requirement for reports is made pursuant to Water Code Section 13267, which allows the Water Board to require technical or monitoring program reports from any person who has discharged, discharges, proposes to discharge, or is suspected of discharging waste that could affect water quality. The attachment provides additional information about Section 13267 requirements. Any extension in the above deadline must be confirmed in writing by Water Board staff.

You are also requested to provide us with a draft notification for the subject site by the same date cited above. The draft notification should contain the following information:

- adequate information about the release and any site investigation, risk assessment, and cleanup actions taken;
- description of pending technical reports and next steps, and;
- contact information for responsible party/parties and the Water Board file number and where documents can be found.

We will use your draft notification in preparing a final notification, and will seek your assistance in circulating the final notification to the mailing list, including the "radius list" noted above. We will use the mailing list in the future to notify these parties of the availability of any significant reports with respect to the subject site, such as the CAP. Such notifications may be in a "fact sheet" format. We will provide a public comment period for such reports prior to Water Board action. Where appropriate, we will use e-mail and Website postings to notify and inform the public about site cleanup activities. Both a hard copy and an electronic copy of the draft notification should be submitted; the electronic copy should be in an editable form (e.g. MS Word). You may contact Water Board staff to obtain sample notifications.

You are required to submit all documents in electronic format to the State Water Resources Control Board's GeoTracker database. Guidance for electronic information submittal is available at http://www.waterboards.ca.gov/cwphome/ust/cleanup/electronic reporting/index.html. All reports submitted should have the Regional Board file number 07-0019 on the first page of the report. A copy of any submittal should also be sent to the CCCHSD in Martinez.

Please direct all questions and correspondence regarding this matter to Barbara Sieminski at 510-622-2423 or via e-mail at bsieminski@waterboards.ca.gov.

Sincerely,

Bruce H. Wolfe Executive Officer

Enclosure: Fact Sheet – Requirements For Submitting Technical Reports Under Section 13267 of the California Water Code

cc:

Mr. Paul Andrews

pandrews@hsd.co.contra-costa.ca.us

CCCHSD

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Environmental Protection

California Regional Water Quality Control Board

San Francisco Bay Region



1515 Clay Street, Suite 1400, Oakland, California 94612 (510) 622-2300 • Fax (510) 622-2460 http://www.waterboards.ca.gov/sanfranciscobay

Fact Sheet – Requirements for Submitting Technical Reports Under Section 13267 of the California Water Code

What does it mean when the Regional Water Bard requires a technical report?

Section 13267¹ of the California Water Code provides that "...the regional board may require that any person who has discharged, discharges, or who is suspected of having discharged or discharging, or who proposes to discharge waste...that could affect the quality of waters...shall furnish, under penalty of perjury, technical or monitoring program reports which the regional board requires."

This requirement for a technical report seems to mean that I am guilty of something, or at least responsible for cleaning something up. What if that is not so?

The requirement for a technical report is a tool the Regional Water Board uses to investigate water quality issues or problems. The information provided can be used by the Regional Water Board to clarify whether a given party has responsibility.

Are there limits to what the Regional Water Board can ask for?

Yes. The information required must relate to an actual or suspected or proposed discharge of waste (including discharges of waste where the initial discharge occurred many years ago), and the burden of compliance must bear a reasonable relationship to the need for the report and the benefits obtained. The Regional Water Board is required to explain the reasons for its request.

What if I can provide the information, but not by the date specified?

A time extension may be given for good cause. Your request should be promptly submitted in writing, giving reasons.

Are there penalties if I don't comply?

Depending on the situation, the Regional Water Board can impose a fine of up to \$5,000 per day, and a court can impose fines of up to \$25,000 per day as well as criminal penalties. A person who submits false information or fails to comply with a requirement to submit a technical report may be found guilty of a misdemeanor. For some reports, submission of false information may be a felony.

Do I have to use a consultant or attorney to comply?

There is no legal requirement for this, but as a practical matter, in most cases the specialized nature of the information required makes use of a consultant and/or attorney advisable.

What if I disagree with the 13267 requirements and the Regional Water Board staff will not change the requirement and/or date to comply?

You may ask that the Regional Water Board reconsider the requirement, and/or submit a petition to the State Water Resources Control Board. See California Water Code sections 13320 and 13321 for details. A request for reconsideration to the Regional Water Board does not affect the 30-day deadline within which to file a petition to the State Water Resources Control Board.

If I have more questions, whom do I ask?

Requirements for technical reports include the name, telephone number, and email address of the Regional Water Board staff contact.

Revised January 2008

¹ All code sections referenced herein can be found by going to www.leginfo.ca.gov.

Linda S. Adams Secretary for

Environmental Protection

California Regional Water Quality Control Board

San Francisco Bay Region

1515 Clay Street, Suite 1400, Oakland, California 94612 (510) 622-2300 • Fax (510) 622-2460 http://www.waterboards.ca.gov/sanfranciscobay



Date: December 23, 2008 File No. 07-0019 (BGS)

ARCO Products Company Attn: Mr. Charles Carmel carmecp@bp.com P.O. Box 1257 San Ramon, CA 94582

SUBJECT: Approval of Time Extension - ARCO Service Station No. 2128

2230 Barrett Avenue, Richmond, Contra Costa County

Dear Mr. Carmel:

This letter approves your December 19, 2008, request for a time extension to comply with our requirement for a technical report. You requested a time extension to January 9, 2009, to submit a corrective action plan (CAP) for the site, citing an additional time needed to complete the CAP because of the holiday closure of your consultant's office.

The CAP required in our September 29, 2008, letter is due in this office by January 9, 2009.

This requirement for a report is made pursuant to Water Code Section 13267, which allows the Water Board to require technical or monitoring program reports from any person who has discharged, discharges, proposes to discharge, or is suspected of discharging waste that could affect water quality. The attachment provides additional information about Section 13267 requirements. Any extension in the above deadline must be confirmed in writing by Water Board staff.

You are required to submit all documents in electronic format to the State Water Resources Control Board's GeoTracker database. Guidance for electronic information submittal is available at http://www.waterboards.ca.gov/cwphome/ust/cleanup/electronic_reporting/index.html. All reports submitted should have the Water Board file number 07-0019 on the first page of the report. A copy of any submittal should also be sent to the CCCHSD in Martinez.

File No.: 07-0019

Please direct all questions and correspondence regarding this matter to Barbara Sieminski at 510-622-2423 or via e-mail at bsieminski@waterboards.ca.gov.

Sincerely,

Bruce H. Wolfe Executive Officer

Enclosure: Fact Sheet - Requirements For Submitting Technical Reports Under Section 13267 of the California Water Code

cc:

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Environmental Protection

California Regional Water Quality Control Board

San Francisco Bay Region



1515 Clay Street, Suite 1400, Oakland, California 94612 (510) 622-2300 • Fax (510) 622-2460 http://www.waterboards.ca.gov/sanfranciscobay

Fact Sheet – Requirements for Submitting Technical Reports Under Section 13267 of the California Water Code

What does it mean when the Regional Water Bard requires a technical report?

Section 13267¹ of the California Water Code provides that "...the regional board may require that any person who has discharged, discharges, or who is suspected of having discharged or discharging, or who proposes to discharge waste...that could affect the quality of waters...shall furnish, under penalty of perjury, technical or monitoring program reports which the regional board requires."

This requirement for a technical report seems to mean that I am guilty of something, or at least responsible for cleaning something up. What if that is not so?

The requirement for a technical report is a tool the Regional Water Board uses to investigate water quality issues or problems. The information provided can be used by the Regional Water Board to clarify whether a given party has responsibility.

Are there limits to what the Regional Water Board can ask for?

Yes. The information required must relate to an actual or suspected or proposed discharge of waste (including discharges of waste where the initial discharge occurred many years ago), and the burden of compliance must bear a reasonable relationship to the need for the report and the benefits obtained. The Regional Water Board is required to explain the reasons for its request.

What if I can provide the information, but not by the date specified?

A time extension may be given for good cause. Your request should be promptly submitted in writing, giving reasons.

Are there penalties if I don't comply?

Depending on the situation, the Regional Water Board can impose a fine of up to \$5,000 per day, and a court can impose fines of up to \$25,000 per day as well as criminal penalties. A person who submits false information or fails to comply with a requirement to submit a technical report may be found guilty of a misdemeanor. For some reports, submission of false information may be a felony.

Do I have to use a consultant or attorney to comply?

There is no legal requirement for this, but as a practical matter, in most cases the specialized nature of the information required makes use of a consultant and/or attorney advisable.

What if I disagree with the 13267 requirements and the Regional Water Board staff will not change the requirement and/or date to comply?

You may ask that the Regional Water Board reconsider the requirement, and/or submit a petition to the State Water Resources Control Board. See California Water Code sections 13320 and 13321 for details. A request for reconsideration to the Regional Water Board does not affect the 30-day deadline within which to file a petition to the State Water Resources Control Board.

If I have more questions, whom do I ask?

Requirements for technical reports include the name, telephone number, and email address of the Regional Water Board staff contact.

Revised January 2008

¹ All code sections referenced herein can be found by going to www.leginfo.ca.gov.

Attachment B Soil Gas Survey Results



MDRW/ROLJAN92

Date 2 (2) 92

Final /

Rov. 1

Date



ENVIRONMENTAL SERVICES Western Division

CONCENTRATIONS OF HYDROCARBON CONSTITUENTS IN VAPOR SAMPLES TAKEN FROM SOIL VAPOR SAMPLING POINTS, ARCO FACILITY NO. 2128, RICHMOND, CALIFORNIA, 29-30 MAY 1991 TABLE 2

Total Volatile Hydro- carbons	⊽	S	160	2,000	5,000	7,300	1,800	1,200	11,000	*8	85	13*	α	⊽	22	370**	⊽	~	V
Unidentified Peaks After Benzene (ppm)	<	~	24	21	006	1,400	42	170	3,100	∵	2	7	~	~	9	7	~	~	⊽
Total Xylenes (ppm)	V	7	Ÿ	7	<u>.</u>		<u></u>	⊽	6	⊽	$\overline{\lor}$	Ÿ	√	~	<u>.</u>	V	~~	⊽	~
Ethyl- benzene (ppm)_	~	∇	∇	7	∇	∇	~	∇	7	∇	∇	∇	~	7	$\overline{\lor}$	~	∇	∇	$\overline{\vee}$
Toluene (ppm)	⊽	2	3	7	210	170	9	36	180	∇	⊽	∇	⊽	⊽	~	~	7	⊽	$\overline{\lor}$
Benzene (ppm)	∇	▽	. !	;	į	1		1	ŧ	~	$\overline{\lor}$	$\overline{\lor}$	~	$\overline{\vee}$	$\overline{\lor}$	⊽	$\overline{\lor}$	$\overline{\lor}$	$\overline{\lor}$
Peaks Prior to Benzene (ppm)	∇		130	2,000	3,900	5,700	1,800	086	7,700	18	83	13	С	~	16	370	$\overline{\lor}$	~	abla
Vacuum Release (min)	0.2	0.2	0	0.1	0.1	6≺	∞	0	0.1	0.2	0.1	0.1	0	0	0	0	0.1	0.2	0
Vacuum (in. Hg)	20	9	16	18	16	20	20	∞	91	17	15	21	14	18	15	13	21	16	18
Depth (feet)	7	7	7	7	7	7	ω,	ĸ	ĸ	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5
Sample Location	SVI	SV2	SV3	SV4	SV5	876	SV8	6AS	SV10	SV11	SV12	SV13	SV14	SV15	SV16	SV17	SV18	SV19	SV20

Indicates not quantifiable. Benzene is probably present but is masked by an unidentified hydrocarbon, calculated as an unidentified peak after benzene.

Chromatogram indicates the presence of highly volatile hydrocarbons, but an identifiable fuel pattern is not evident.

Chromatogram indicates a trace of an identifiable fuel pattern, but highly volatile hydrocarbon peak is disproportionately greater.

				TABLE 2	İ	(continued)				Total
			Vacuum	Peaks Prior			Ethyl.	Total	Unidentified Peaks After	Volatile Hvdm-
Sample	Depth		Release	to Benzene	Benzene	Toluene	benzene	Xylenes	Benzene	carbons
Location	(feet)	(in. Hg)	(mim)	(mdd)	(mdd)	(mdd)	(mdd)	(mdd)	(mdd)	(uidd)
SV21	6.5	16	0.1	$\overline{\vee}$	∇	$\overline{\lor}$	$\overline{\vee}$	⊽	V	. 7
SV22	6.5	15	0	340	∇	~~~	∵ ⊽	; ⊽	7 ⊽	**OV6
SV23	6.5	13	0	5,500	26	120	V	13	1.100	6 800
SV24A	33	13	0		7	V	$\overrightarrow{\vee}$	Ÿ	V	
SV24B	6.5	14	0	4,000	ļ	140	$\overline{\vee}$	4	1.100	5.200
SV25	6.5	13	0	5,600	;	77	2	S	1.600	7,300
SV26	6.5	15	0.2	120	6	2	$\overline{\vee}$	$\overline{\vee}$	28	991
SV27	6.5	13	0	•~~~q	<u>~</u>	Ÿ	$\overline{\vee}$	$\overline{\vee}$	Ī	
SV28	6.5	91	0	7	7	~	~	$\overline{\vee}$: V	, ,
SV29	6.5	16	3.5	300	7	2	⊽	V	27	330
SV30	6.5	16	0.1	130	~	\ \	⊽	$\overline{\vee}$	i ⊽	130**
SV31	6.5	16	0.1	~	7	∵	$\overline{\vee}$	∀ 7	7 7	⊽
					BLANK DATA	ATA				
			G							Total
		Donley Drive			i I				Unidentified	Volatile
		reaks ruor	Renzene	Toluene	Ethyl- benzene	V. V.		:	Peaks After	Hydro-
Date	Test Time	(mdd)	(ppm)		(ppm)	(mdd)		m,p-Ayiene (ppm)	Benzene (ppm)	carbons (nnm)
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Attachment C Soil Boring Logs

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PAGE 1 OF 1



Cambria Environmental Technology, Inc. 1144 - 65th St. Oakland, CA 94608 Telephone: (510) 420-0700 Fax: (510) 420-9170

JOB/SI LOCAT PROJE DRILLE DRILLI BORIN LOGGE REVIEV	CT NUM ER NG METI G DIAME ED BY WED BY	S S S S S S S S S S S S S S S S S S S	te / 230 39-1 reg ydra incl	B15-00 g Drillin aulic pu h eyers cheele,	nent/R Avenu 5 g sh RG# 6	BCA e, Rich	trash bin area, 7.4 ft N of	BORING/WELL NAME DRILLING STARTED DRILLING COMPLETED WELL DEVELOPMENT DA GROUND SURFACE ELEV TOP OF CASING ELEVAT SCREENED INTERVAL DEPTH TO WATER (First DEPTH TO WATER (Static the southern p/b, 43.5 ft E	VATION	Not Su of the bgs 13. NA p/b.		'867
Soil TPHg (mg/kg)	Soil Vapor TPHg (ug/L)	SAMPLEID	EXTENT	DEPTH (ft bgs)	U.S.C.S.	GRAPHIC LOG	/ LITHC	DLOGIC DESCRIPTION		CONTACT DEPTH (ft bgs)	WEL	LL DIAGRAM
< 1.0	1.88	B-1@5.5 B-1@6 B-1@7.5 B-1@9.5			CL CL		Sandy SILT (ML): ordered permed silvage stimated permeabilist sandy Clay (CL): ordered permeabilist sandy Clay (CL): ordered some caliche. © 10': no caliche. © 10': no caliche. Graveffy, Clayey SA medium dense; satu coarse sand, 25% gipermeability. © 15': 20% clay, 65 © 16': dense. Soil vapor samples of grade (fbg). A vapor inches in to native stafter purging a voluntubing. A 3/4 inch diameter boring with a 5 ft see grade. A grab water diameter steel bailer	ND (SC): mottled orange browned and the state of the stat	plasticity; noist; derate amp; gravel to sability; overy ed 6 gravel. below lum of 6 collected engths of bottom of of the below a small vC casing	4.0 5.0		■ 3/4" diam., Schedule 40 PVC ■ 3/4"-diam., 0.020" Slotted Schedule 40 PVC Bottom of Boring @ 20 ft



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BORING/WELL LOG

PAGE 1 OF 1

JOB/SI LOCAT PROJE DRILLI DRILLI BORIN LOGGI	CT NUMI ER NG METH G DIAME ED BY WED BY	SBER 4: GHOD H TER 2 M R	ite A 230 39-1 irego lydra inch	eyers heele, l	nent/R Avenu 5 g sh	BCA e, Rich	trash bin area, 5.0 ft N	BORING/WELL NAME DRILLING STARTED DRILLING COMPLETED WELL DEVELOPMENT DA GROUND SURFACE ELEN TOP OF CASING ELEVAT SCREENED INTERVAL DEPTH TO WATER (First DEPTH TO WATER (Station of the southern p/b, 15.0 ft E	ATE (YIELD)_ VATION _ ION NA _ 15 to 2 Encountered	Not Si 0 ft bgs 13. NA		r-02) \(\frac{\textsup}{\textsup}\)
S BHd.	Soil	SAMF	EX.	DE (#1	U.S.	GRA L	2,776	, a da d		CON	,,,,,,	
WELL LOG (TPHG PPMPPB) H: WARCO/2128/GINTI031102.GPJ DEFAULT.GDT 8/13/02	2.3 1.58	B-2@5.5 B-2@6 B-2@7 B-2@9.5			SC CL		Soil vapor samples grade (fbg). A vapor inches in to native safter purging a voluntubing. A 3/4 inch diameter boring with a 5 ft segrade. A grab water diameter steel baile	mottled light brown-orange; st; 35% clay, 60% fine to comoderate estimated permental mottled medium brown; med 7, 30% fine to very coarse strong plasticity; low estimated permental mottled medium brown; med 7, 30% fine to very coarse strong plasticity; low estimated permental moterate and a vapor sample was me of approximately 2 to 3 for the sample was collected with r. Following sampling, the Proposition of screen from 15 to 20 sample was collected with r. Following sampling, the Proposition of screen from 15 to 20 sample was sealed to the ent grout.	ium and, 10% rmeability. Delow num of 6 collected engths of to bottom of to the low a small VC casing	5.0		■ 3/4" diam., Schedule 40 PVC ■ 3/4"-diam., 0.020" Slotted Schedule 40 PVC Bottom of Boring @ 20 ft
WELL L												PAGE 1 OF



PAGE 1 OF 1



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LOCAT PROJE DRILLE DRILLE BORING LOGGE	TE NAME ION CT NUMI R NG METH G DIAME D BY	E Si 22 BER 4 G HOD H TER 2 M R	te / 230 39-1 req ydra incl . M	815-00 g Drillin aulic pu 1 eyers cheele,	nent/R Avenu 5 g sh	BCA e, Rich	curb, 80.0 ft N of the sol	DRILLING STARTED DRILLING COMPLETED WELL DEVELOPMENT DA GROUND SURFACE ELEV TOP OF CASING ELEVATI SCREENED INTERVAL DEPTH TO WATER (First I	TE (YIELD) ATION ON NA 8 to 13 f Encountered)	NA Not Su t bgs 5.5 NA	urveyed ft (11-Mar	-02)
Soil TPHg (mg/kg)	Soil Vapor TPHg (ug/L)	SAMPLE ID	EXTENT	DEPTH (ft bgs)	U.S.C.S.	GRAPHIC LOG		DLOGIC DESCRIPTION		CONTACT DEPTH (# bgs)	WEL	L DIAGRAM
11 LOG (1PHO FYMPTS) TANDOCZEGNAM MATALOG OLI POLITICAL OLI POLITICA PILIPITA PIL		B-3@3.5 B-3@4.0 B-3@5.5		5 - 10	CL.		clay, 40% fine to me estimated permeabil Gravelly SAND (SW moist; 70% medium 15mm; high estimate Sandy CLAY (CL): de clay, 30% medium to plasticity; low estima@7': medium brown @10': olive gray. Soil vapor samples groundwater condition A 3/4 inch diameter boring with a 5 ft se grade. A grab water diameter steel baile	c): dark brown; medium dense to very coarse sand, 30% gred permeability. The permeability is a directed; 6: 0 coarse sand, 5% gravel to ated permeability. The permeability is a directed permeability. The permeability is a directed permeability is a directed permeability. The permeability is a directed with a directed permeability is a directed with a directed permeability is a directed permeability. The permeability is a directed permeability is a directed permeability is a directed permeability. The permeability is a directed permeability is a directed permeability. The permeability is a directed permeability is a directed permeability. The permeability is a directed permeability is a directed permeability. The permeability is a directed permeability is a directed permeability is a directed permeability. The permeability is a directed permeability is a directed permeability is a directed permeability. The permeability is a directed permeability is a directed permeability is a directed permeability is a directed permeability. The permeability is a directed permeability is	e; ravel to 5% 5mm; low bottom of the below a small VC casing	3.5 5.0		■ 3/4" diam., Schedule 40 PVC ■ 3/4"-diam., 0.020" Slotted Schedule 40 PVC Bottom of Boring @ 13 ft



BORING/WELL LOG

PAGE 1 OF 1



Soil Vapor Soil Soil Soil Soil Vapor Soil Va	E SI 22 BER 43 HOD H ETER 2 M R	ite A 230 39-1 irego ydra inch i. Me	Barrett 815-00 g Drillin aulic pu n eyers sheele,	ment/Fit Avenu 05 ng ush RG# 6	RBCA ue, Rict	curb, 38.5 ft N of the sou	TOP OF CASING ELEVAT	ATE (YIELD)_ VATION _ FION NA _ 8 to 13 Encountered	NA Not Signal Report Not Signa	urveyed ft (11-Mar	¥
WELL LOG (TPHG PPW/PPB) H:\ARCON2128\GINT\031102.GPJ DEFAULT.GDT 8/13/02 O 1 O 0 0 1 O 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	B-4@5.5 B-4@7 B-4@9.0 B-4@9 B-4@9.5		5 - 10	CL		moist; 80% clay, 20% plasticity; low estima @ 4': orange brown; medium to coarse sa medium estimated power of the coarse of the	medium stiff; damp; 55% of and, 5% gravel to 5mm; low ermeability. Tel content; stiff. The probe was inserted a minimoli and a vapor sample was ne of approximately 2 to 3 left of the sample was collected with a sample was collected with a family and was sealed to the second of th	relow for collected engths of bottom of fit below a small VC casing	-0.5		■ 3/4" diam., Schedule 40 PVC ■ 3/4"-diam., 0.020" Slotted Schedule 40 PVC Bottom of Boring @ 13 ft





Cambria Environmental Technology, Inc. 1144 - 65th St. Oakland, CA 94608

Telephone: (510) 420-0700 Fax: (510) 420-9170

CLIENT NAME _	ARCO 2128 Richmond	BORING/WELL NAME B-5
JOB/SITE NAME	Site Assessment/RBCA	DRILLING STARTED 11-Mar-02
LOCATION	2230 Barrett Avenue, Richmond	DRILLING COMPLETED 11-Mar-02
PROJECT NUMBER	439-1815-005	WELL DEVELOPMENT DATE (YIELD) NA
DRILLER	Gregg Drilling	GROUND SURFACE ELEVATION Not Surveyed
DRILLING METHOD	Hydraulic push	TOP OF CASING ELEVATION NA
BORING DIAMETER	2 inch	SCREENED INTERVAL 12 to 17 ft bgs
LOGGED BY	M. Meyers	DEPTH TO WATER (First Encountered) 11.0 ft (11-Mar-02)
REVIEWED BY	R. Scheele, RG# 6842	DEPTH TO WATER (Static) NA

Location - 5.5 ft E of the trash bin area, 19.2 ft N of the southern property boundary, 14.5 ft W of the station building. REMARKS CONTACT DEPTH (ft bgs) Soil TPHg (mg/kg) Soil Vapor TPHg (ug/L) SAMPLE ID GRAPHIC U.S.C.S. DEPTH (ft bgs) EXTENT LITHOLOGIC DESCRIPTION WELL DIAGRAM ASPHALT 0.5 Sandy CLAY (CL): mottled orange-brown; stiff; moist; 60% clay, 37% fine to medium sand, 3% gravel to 10mm; low plasticity; low estimated permeability. 1.25 B-5@5 <1.0 3/4" diam., B-5@5.5 Schedule 40 PVC B-5@7 1.01 B-5@8.5 <1.0 B-5@9.0 @ 9': wet. ∇ @ 11': saturated. 13.0 Clayey SAND (SC): mottled gray; dense; saturated; 20% clay, 80% medium to coarse sand; high estimated 3/4"-diam., SC permeability; strong gasoline odor. 0.020" Slotted 16.0 Schedule 40 Sandy CLAY (CL): light brown; stiff; saturated; 85% **PVC** CL 17.0 clay, 15% fine to medium grained sand; medium plasticity; Bottom of low estimated permeability. Boring @ 17 ft WELL LOG (TPHG PPMPPB) H'MRCOV2128/GINT\031102.GPJ DEFAULT.GDT Soil vapor samples were taken at 5 and 7 feet below grade (fbg). A vapor probe was inserted a minimum of 6 inches in to native soil and a vapor sample was collected after purging a volume of approximately 2 to 3 lengths of tubing. A 3/4 inch diameter PVC casing was inserted to bottom of boring with a 5 ft section of screen from 12 to 17 ft below grade. A grab water sample was collected with a small diameter steel bailer. Following sampling, the PVC casing was removed and the boring was sealed to the surface with bentonite-cement grout. PAGE 1 OF

BORING/WELL LOG



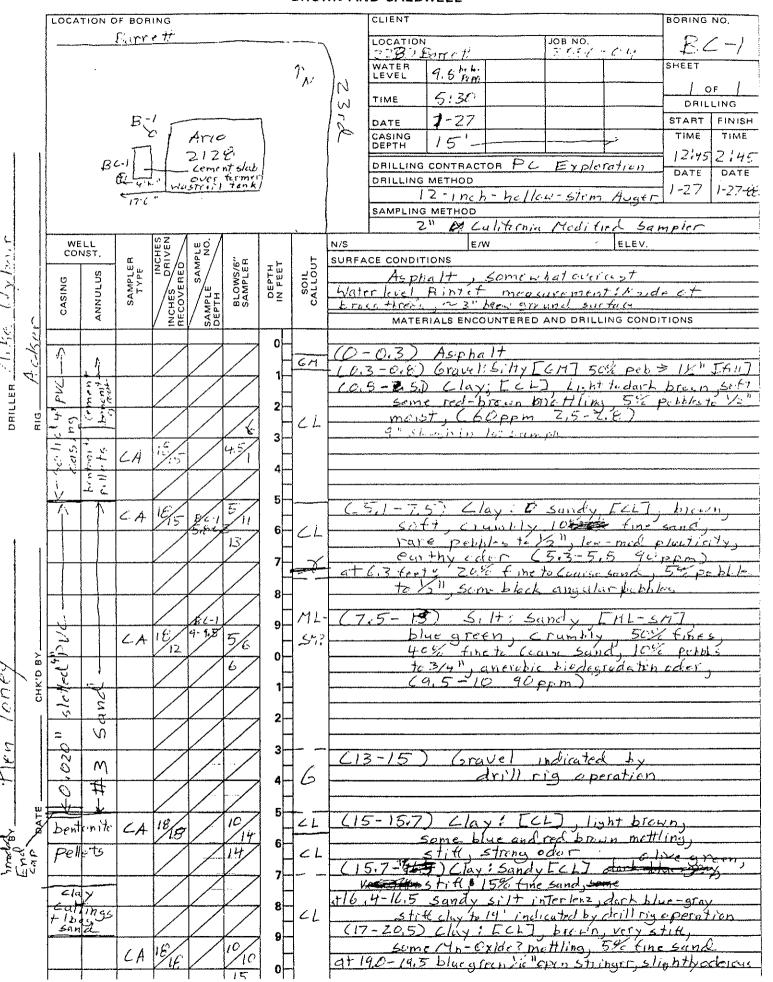
Cambria Environmental Technology, Inc. 1144 - 65th St. Oakland, CA 94608 Telephone: (510) 420-0700

		Fax:	(510)} 420	-9170								
CLIENT I	NAME	***************************************	ARC	0 21	8 Rich	mond		BORING/WELL NAME	B-6		·····		
JOB/SITE	E NAME	=	Site	Asse	sment	RBCA		DRILLING STARTED	11-Mar-02		,		
LOCATIO	NC		223	0 Barr	ett Ave	nue, Ric	chmond	DRILLING COMPLETED	11-Mar-02				
PROJEC	т мимі	BER	439	1815	005			WELL DEVELOPMENT D	ATE (YIELD)_	NA			
DRILLER	}		Gre	gg Dri	ling			GROUND SURFACE ELE	NOITAV	Not Su	rveyed		
DRILLIN	G METH	40D	Hyd	raulic	push			TOP OF CASING ELEVAT	ION NA				
BORING	DIAME	TER	2 in	ch				SCREENED INTERVAL	16 to 21	ft bgs			
LOGGED	ВУ		M. 1	/leyer:	i			DEPTH TO WATER (First	Encountered)	10.0) ft (11-Ma		Ã
REVIEW	ED BY		R. S	chee	e, RG#	6842		DEPTH TO WATER (Stati	c)	NA			Ā
REMARK	κ s _		Loc	ation -	42 ft V	of the	curb, 7.7 ft N of the sout	hern p/b, 9.8 ft E of the fenc	ed in area.		··		
MTBE (ppm)	BLOW COUNTS	SAMPLEID	FARTHYL	DEPTH	U.S.C.S.	GRAPHIC LOG	LITH	OLOGIC DESCRIPTION		CONTACT DEPTH (ft bgs)	WEL	L DIAGRAM	
·				1			ASPHALT			0.5			

Clayey SAND (SC): mottled orange brown; medium dense; moist; 38% clay, 60% very fine to coarse sand, 2% gravel to 3mm; medium estimated permeability. SC B-6@5.5 @ 6': dense. B-6@7.5 B-6@8.5 B-6@9.0 3/4" diam., Schedule 40 PVC 10,0 ∇ Sandy CLAY (CL): mottled orange-brown; stiff; wet; 60% clay, 35% fine to coarse sand, 5% gravel to 10mm; low plasticity; low estimated permeability. B-6@12.5 CL B-6@13.0 15.0 Clayey SAND (SC): orange-brown; dense; wet; 15% clay, 85% fine to medium sand; medium estimated B-6@16.5 permeability; strong gasoline odor. 8-6@17 SÇ 3/4"-diam., 0,020" Slotted 20.0 Schedule 40 **PVC** Silty CLAY (CL): orange-brown; very stiff; saturated; CL. WELL LOG (MTBE) HIVARCO/2128/GINTN031102.GPJ DEFAULT.GDT 8/16/02 21.0 60% clay, 40% silt; low plasticity; low estimated permeability. Bottom of Boring @ 21 ft Soil vapor samples were taken at 5.5 and 7.5 feet below grade (fbg). A vapor probe was inserted a minimum of 6 inches in to native soil and a vapor sample was collected after purging a volume of approximately 2 to 3 lengths of tubing. A 3/4 inch diameter PVC casing was inserted to bottom of boring with a 5 ft section of screen from 16 to 21 ft below grade. A grab water sample was not collected due to insufficient water. Following sampling, the PVC casing was removed and the boring was sealed to the surface with bentonite-cement grout.

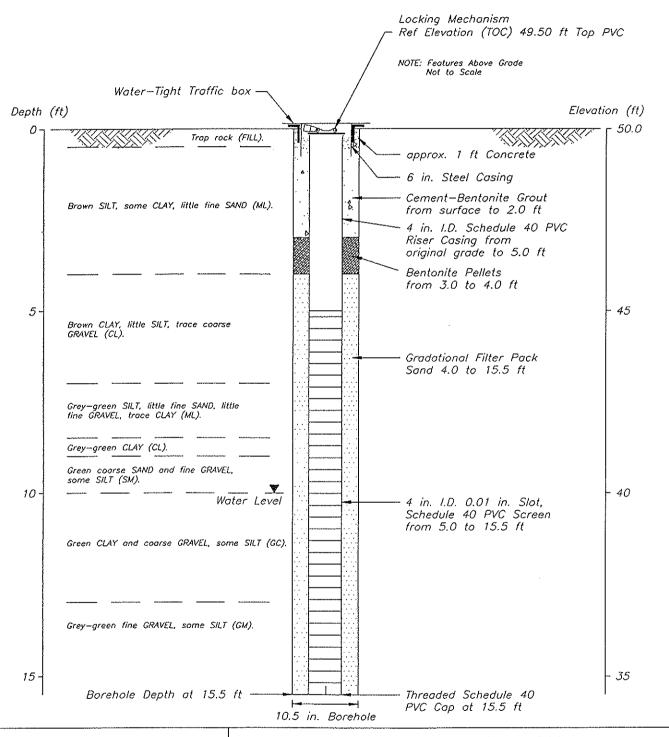
PAGE 1 OF 1

BROWN AND CALDWELL



			SCIE	ENGINEERING ENCE, AND HNOLOGY			CLIEN	T ARCC		<u> </u>	2128	LOCATION 2230 Barrett, at 23rd. St. Richmond, CA
LC	G C	F SO	IL BC	RING	MW2		SAMPI	ING	Hollo	w Stem A	luger with	n Split Spoon Sampler
Co	oro	dinat	es:				WATE	R LEVEL				DRILLING
							TI	ME				START FINISH
				f casing:				NTE				DATE OF DATE
	aSII hes	g be	iow s	surface:			REFE	RENCE				7/22/02 01/7/28/92
Driven =	Recover 8	Blows/6" Sampler	OVA Reading	WELL DETAIL	DEPTH (Feet)		IAPHIC LOG	SURFACI			d asphalt	TERRY R. WINSOR
a	II.			<u>,</u>	 							No 4719
					0 -		111	As	phalt and	d traproc	k.	fine sand (ML) CALIFORN
						\mathbb{T}		Bro	own silt,	some cla	ay, little f	fine sand (ML)
					2-		ML.					
_					3-	+	علماما					
	1,1	3	4.8		4 —				own clay	, little sa	nd, som	e roots, mottled grey,
_		<u>4</u> 5			5 —	4		l ugi	it (OL).			
	1.5	5	18.0		6 —	4)		Gr	ey-browi	n clay, lit	tle silt, tr	race coarse gravel (CL).
		7 11			0							
	1.2	3 4	310		/		MI]					nd, little fine gravel,
	1.5	5 7	>1,000		8 —		<u>Į</u> ,	tra	ce clay,	HC odor	(ML).	
	1.0	13			9 —		sм		ey-greer een coar			e gravel, some silt,
		6 3			10		وأواوا	po-	orly sorte	ed, wet (SM).	-
	1.1	5 9			11-			saı	nd, poorl	ly sorted	gravel	vel, some silt, little fine is angular (GC).
	1.0	3					GC'// /////		own clay gular gra			vel, little silt, tight, moist,
		6 9			12 —	//	///				r	
	0.5	3			13 —		111			n fine gra	vel, som	ne silt, poorly sorted
	<u> </u>	4			14—			(G	M).			
					15			4				
					16	_						
					17-							
					18	_						
					19							
					20							

WELL NO: MW2 WELL COMPLETION DIAGRAM



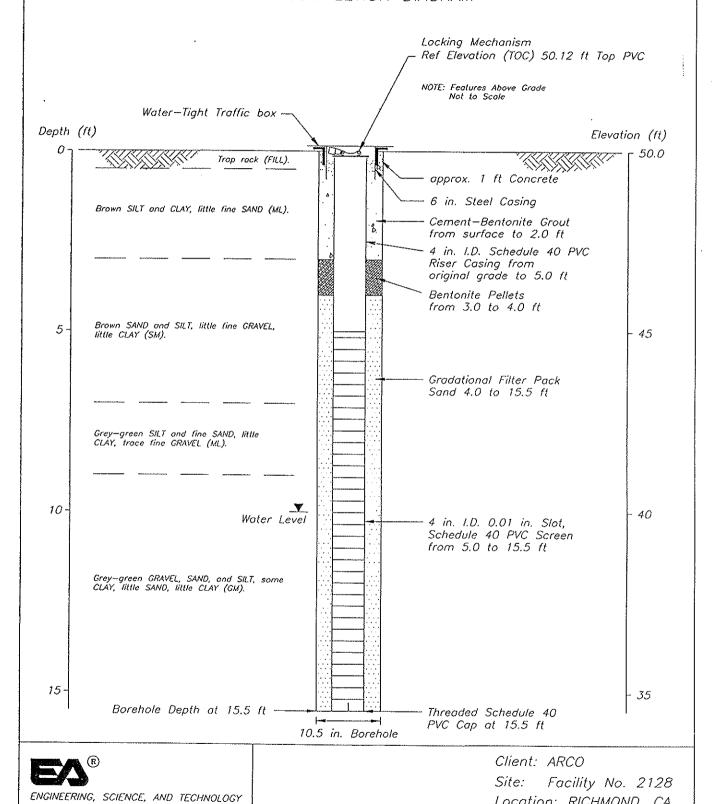
ENGINEERING, SCIENCE, AND TECHNOLOGY

Client: ARCO

Site: Facility No. 2128

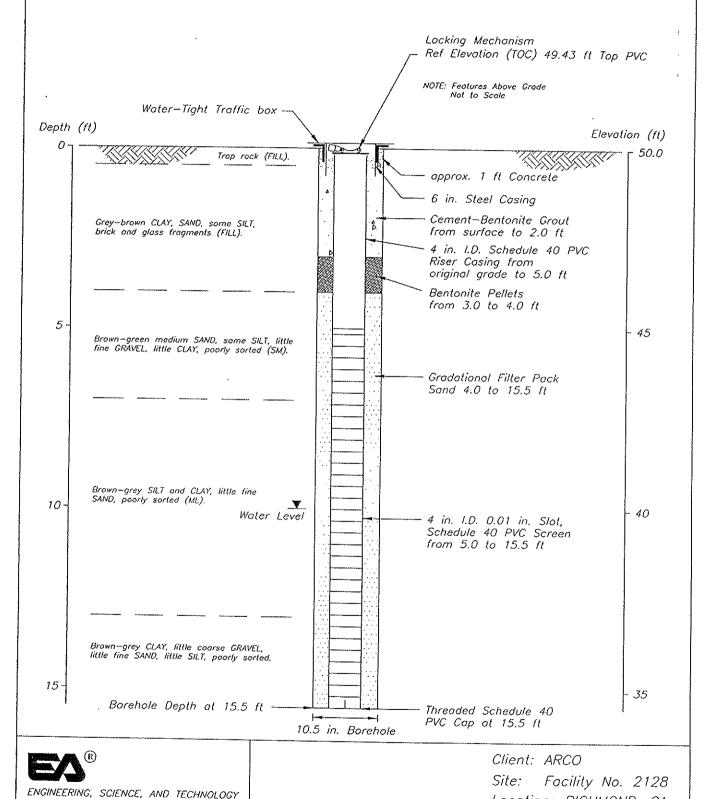
		Δ	SCI	ENGINEERING ENCE, AND HNOLOGY			CLIEN	r ARCC)	SITE NUM	1BER 2128		LOCATION 2230 Ban	rett, at 23rd.	St.
	· · · ·	VE 60		ORING	мwз		DRILLI SAMPL METHO		Hollo	w Stem A	luger with	spl	lit Spoon S	mond, CA Sampler	\dashv
		dinate		JANG	171770	ł		R LEVEL				Γ.	DRI	LLING	\dashv
Ĭ	<i>,</i>	all ICAL					TII	ME				TIME	START E	FINISH TTIME	\dashv
				f casing:				TE				DAT	æ	DATE	_
	asır hes i	ig be	IOW S	surface:	T		REFE	RENCE					7/22/92	7/22/9)2
Driven	Recover @	Biows/6" Sampler	OVA Reading	WELL DETAIL	DEPTH (Fee!)		APHIC OG	SURFACI	ONS		d asphalt			10.50	
مَّد	8	ms	Œ					DESC	RIPTION	l by:		B		SY R. WINSOF	₹ .
					0 1			Tra	aprock.				N S	0. 4719 /	
					1-11	+ ,	/L	Bro	own silt a	ınd clay,	little fine	e sa	nd (MLS.	OF CALIFORN	
					2 +	<u>ا</u>	ململما								
					3	1 . - -									
	1.0	4 5	66		4 -	- · • \$	M.						n coarse s ght, poorl	sand, some	,
		7			5	†÷ : - -		(SI		J			J.,,	,	
					6		شأسأسا								
					7-17	١,							e sand, lit	ttle clay,	İ
					8 - 	<u> </u>	VIL	tra	ce fine g	ravel, po	orly sort	ted ((ML).		
	1.3	7	410		9-10								e gravel, : 10 ft. (GN	some silt, 11).	
					11-										
					12	c]		٠.						
					13-	}}									
	1.2	4 7			14 —								silt, some r gravel (clay, little GM).	
		10			15	1 f:	;; ;;		· · · , ,		, , , , , , , , ,	y	9 (/ -	
					16-										
					17-										
	\dashv				18-										
					19	-									
					20 1										

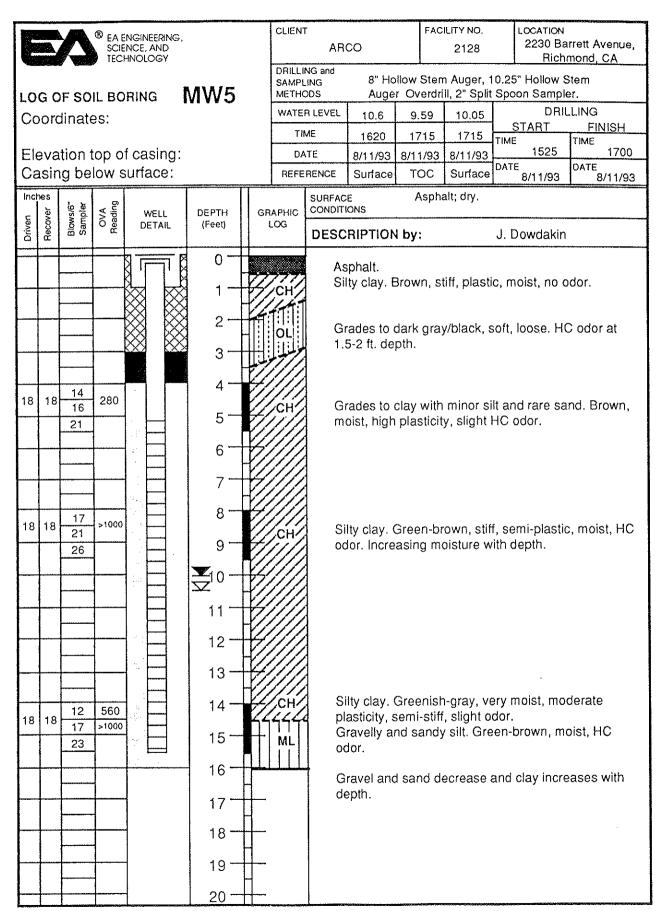
WELL NO: MW3 WELL COMPLETION DIAGRAM



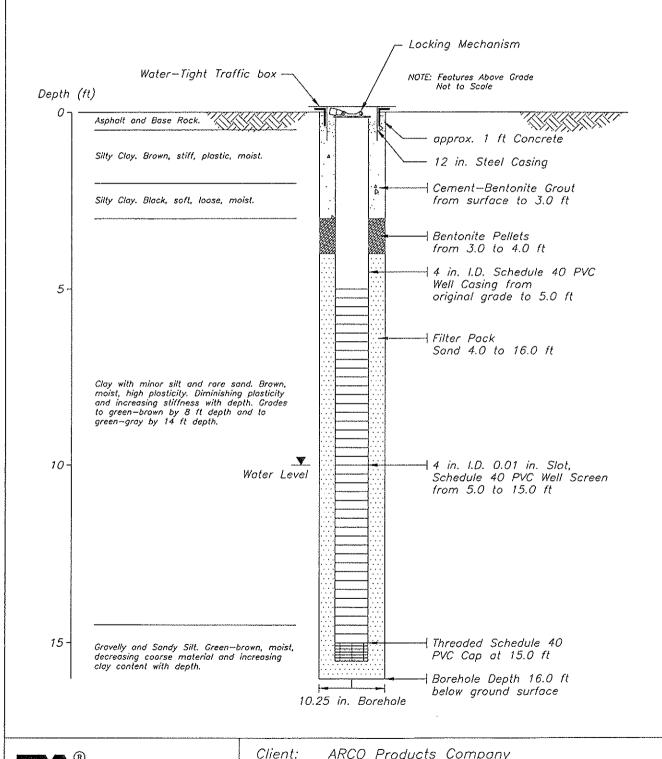
© EA ENGINEERING, SCIENCE, AND TECHNOLOGY							CLIEN	CLIENT ARCO		SITE NUMBER 2128		LOCATION 2230 Barrett, at 23rd. St. Richmond, CA			
LC	og c	F SC	IL BC	RING	MW4		DRILLING AND Hollo METHODS		w Stem A	uger with	plit Spoon Sampler				
C	oord	dinate	es:				WATE	R LEVEL				DRILLING			
							Ti	ME				START FINISH TIME TIME			
Elevation top of casing:							├	TE				DATE DATE			
Casing below surface:							REFE	RENCE				7/22/92 7/22/92			
1	Recover sa	Blows/6" Sampler	OVA Reading	WELL DETAIL	DEPTH (Feet)		APHIC LOG	SURFACE CONDITIONS Paved asphalt							
Driven	Rec	± 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	ď		, í	<u> </u>		DESCRIPTION by: B Thomas WINSOR							
					0		FIII)	Traprock.							
					1			SO ATE OF CALIFORNIA							
					2			Grey-brown clay, some fine sand, some brick							
					3			fragments, glass (fill). Brown sand, some silt, little clay (fill).							
\vdash		8			4 —			Brown-green medium sand, some silt, little fine gravel, little clay, poorly-sorted (SM).							
-	1.2	9 10	8		5 —	: <u> -</u> :	SM:								
_					6	<u> </u>						•			
					7			Cuttings: grey-green silt and clay, little fine sand, little coarse gravel (ML).							
-					8-										
					9		ML								
	1.2	9	>1,000		10_				own-grey orly-sort			le fine sand, tight,			
L		10			11										
-					12		سلما								
_					13 —										
	1.5	5 6			14-		c.//		rown-gre orly-sort		ttle coars	se gravel, little silt,			
-	1.0	13			15 —	//		ρO	ony son	cu (OL).					
					16	1									
-					17	-									
-					18	1									
-					19										
<u> </u>			ļ		20 -										

WELL NO: MW4 WELL COMPLETION DIAGRAM





WELL NO: MW5 WELL COMPLETION DIAGRAM



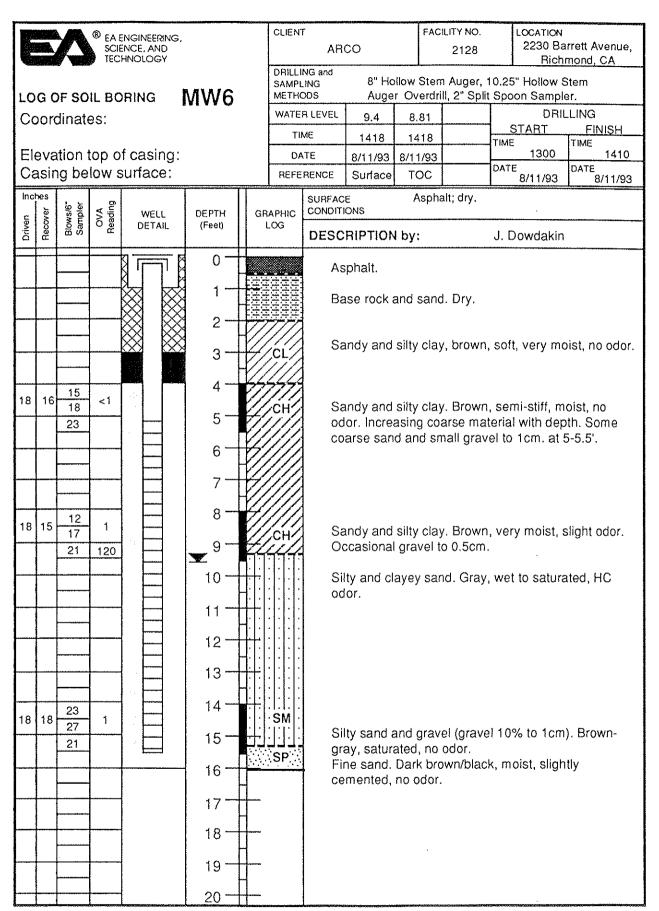


ARCO Products Company

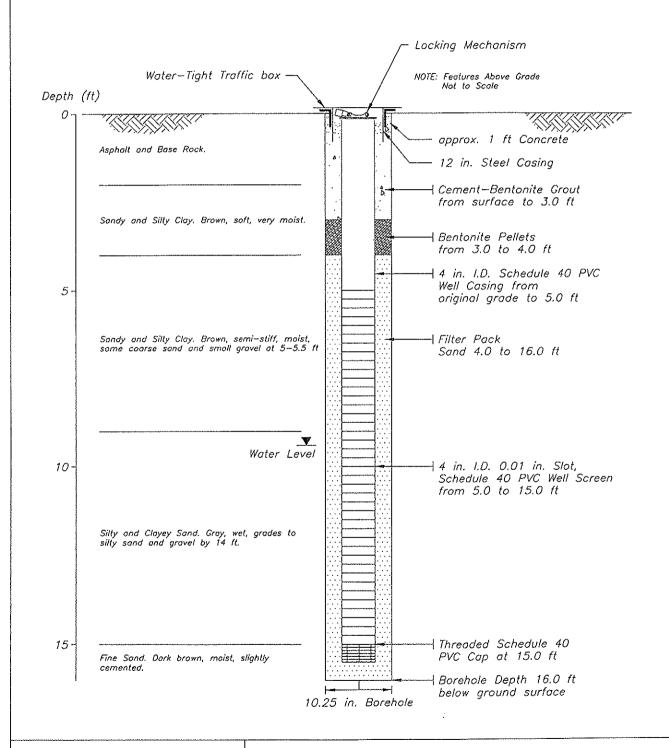
Site:

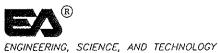
Facility No. 2128

ENGINEERING, SCIENCE, AND TECHNOLOGY



WELL NO: MW6 WELL COMPLETION DIAGRAM



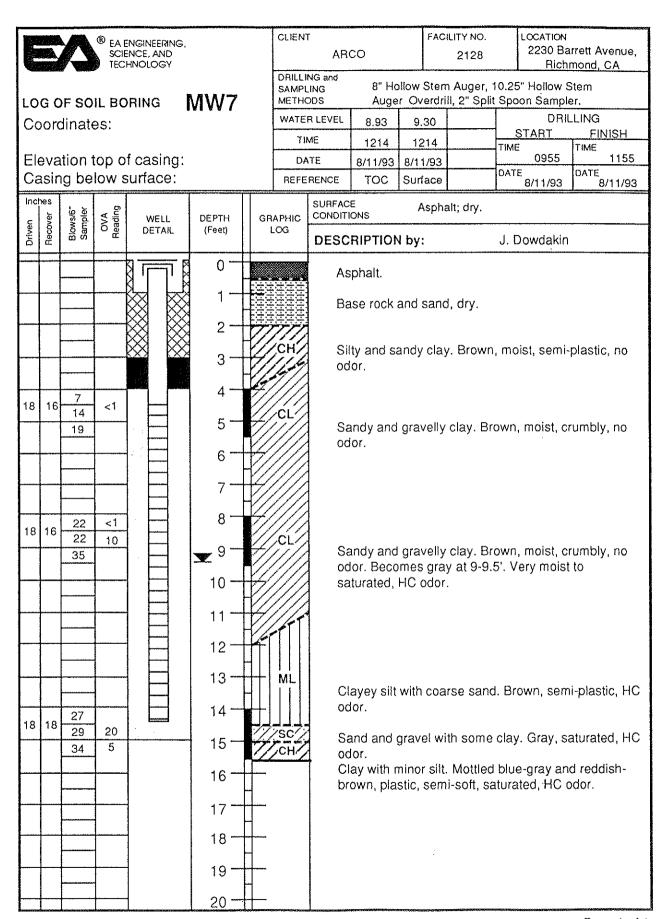


ARCO Products Company

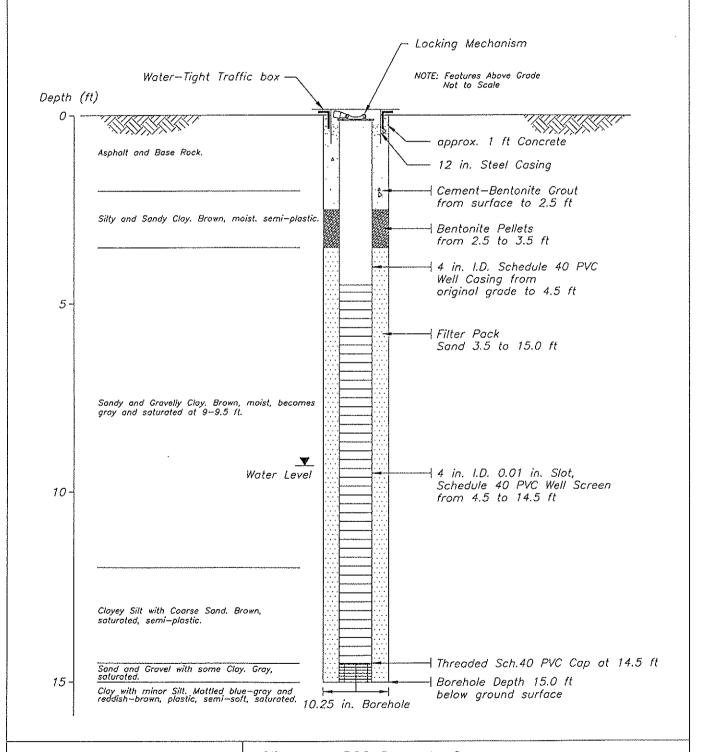
Client: Site:

Facility No. 2128

'' | Lo



WELL NO: MW7 WELL COMPLETION DIAGRAM





Client:

ARCO Products Company

Site:

Facility No. 2128

Loc

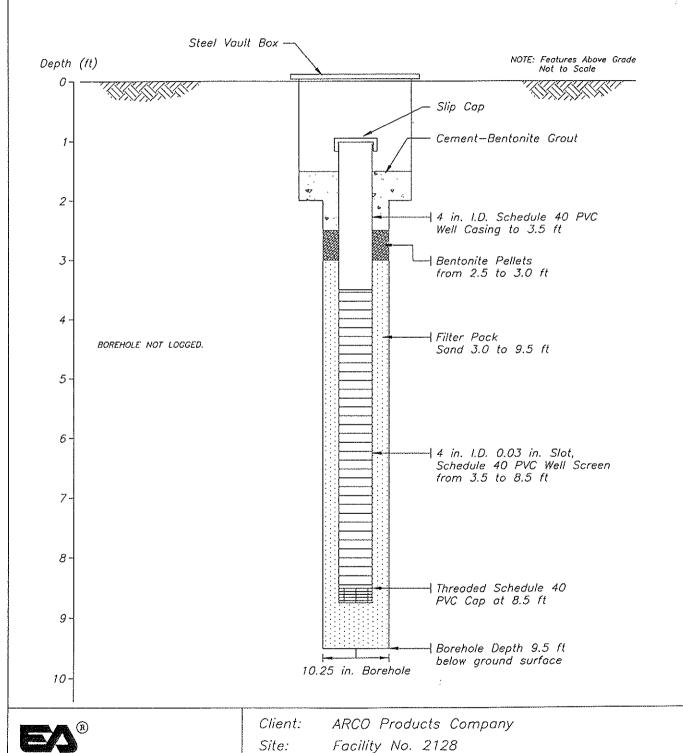
Location: RICHMOND, CA

ENGINEERING, SCIENCE, AND TECHNOLOGY

West	em C	Division					CLIENT ARCO			SITE NUMBER 2128			LOCATION 2230 Barrett, at 23rd. St. Richmond, CA		
LO	G C	F SO	IL BO	RING	V1				auger - continuous sam dose well.						
		dinate					WATER LEVEL		10 '			DRILLING			
_ ~	- 1 \	. 4461					TIME		14:45			TIME	START	FIN TIME	IISH
				f casing:				ATE .	4/30/91			DATI	14:07 E	DATE	14:50
_		ig be	IOW S	surface:		7	REFE	RENCE	Surf.			<u> </u>	4/30/91	4	/30/91
Inch	. 1	's/6" pler	¥ing	DEPTH		APHIC	SURFACE CONDITIONS Asphalt.								
Driven	Recover	Blows/6" Sampler	OVA Reading	WELL DETAIL			LOG	DESC	RIPTION	l by:		L	. Gardner	1	
		4 7 11 2 3 4 5 7 11 4 7 15 3 5 8 3 7 9 5	0 8.0 145 2.7 2.7		0 — 1 — 2 — 3 — 6 — 7 — 9 — 10 — 11 — 12 —		CL)	CI (0.	Silty clay: dark brown, <5% subrounded gravel. Silty clay: gray-green, 30% gravel (0.5-1.0 cm) with localized sand. Clay: gray-green mottling. Clay: gray-green mottling, subrounded gravel (0.5-1.0 cm). Well specifications:						
					12		0.		4" PVC casing 0.20 slotted screen						
 	_		ļ	1	13 —	#		#3 Lonestar sand							
\vdash	 			1	14 —	 									
H	-			-	15 —										
<u> </u>	<u> </u>			1	16 —	-									
<u> </u>			<u> </u>	1	17 —										
	_		1	-	18-	#									
<u> </u>	-		1	1	19 —	#									
			<u> </u>		20 —	<u> </u>									

^{*} smells - OVM recalibrated twice; failed QC standard reading. 70 ppm standard as 0.0.

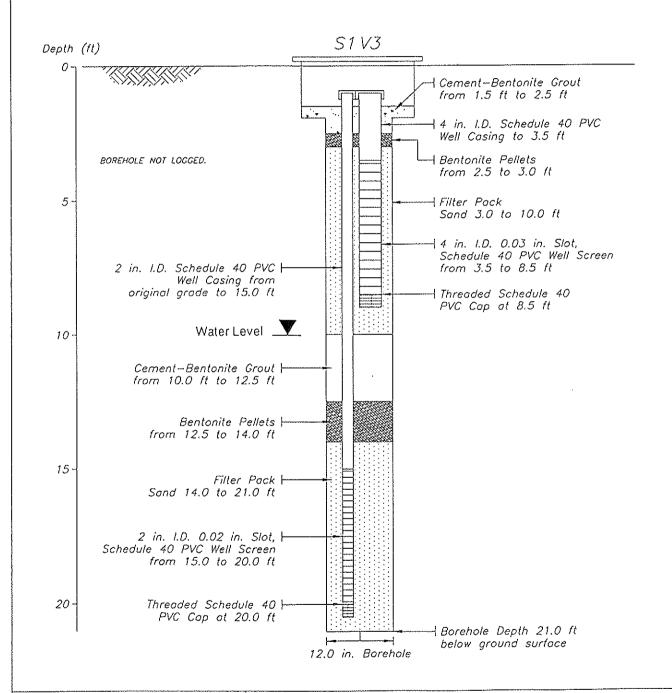
WELL NO: V1 WELL COMPLETION DIAGRAM



Location: RICHMOND, CA

ENGINEERING, SCIENCE, AND TECHNOLOGY

CLUSTER WELL: V3/S1 WELL COMPLETION DIAGRAM





Client:

ARCO Products Company

Site:

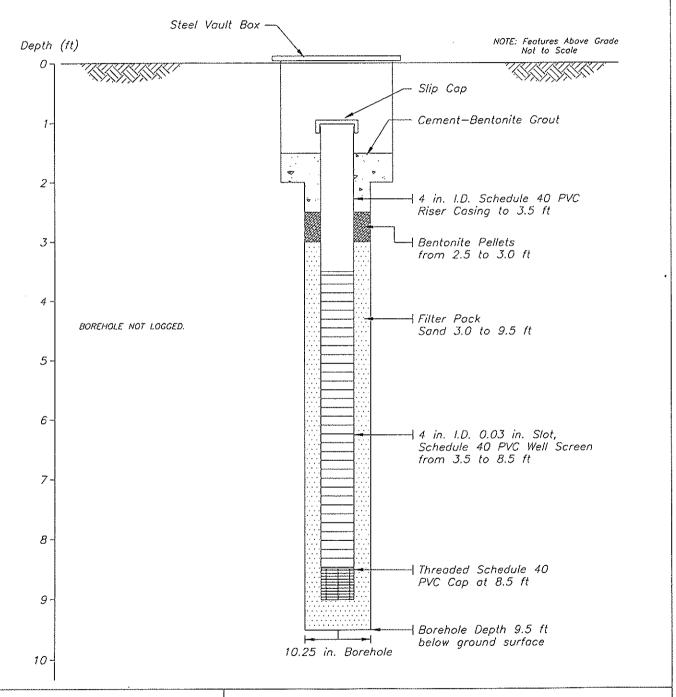
Facility No. 2128

GY L

Location: RICHMOND, CA

ENGINEERING, SCIENCE, AND TECHNOLOGY

WELL NO: V5 WELL COMPLETION DIAGRAM



ENGINEERING, SCIENCE, AND TECHNOLOGY

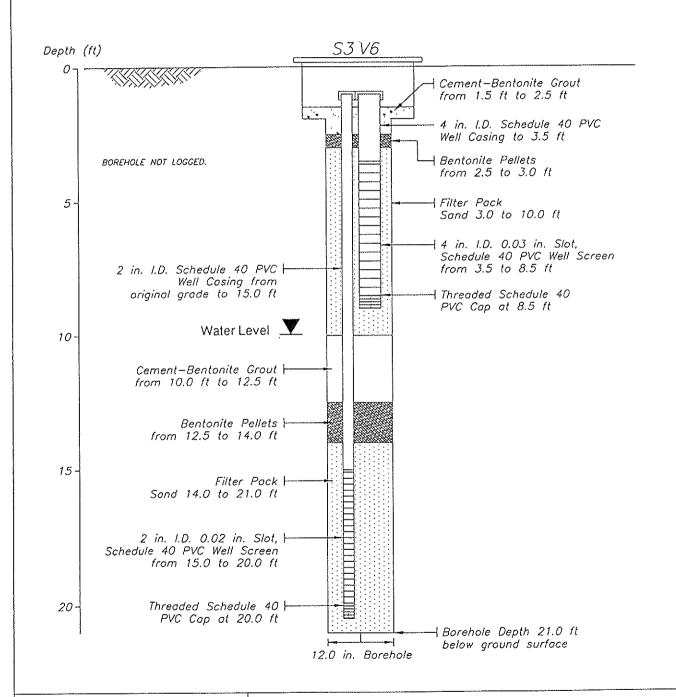
Client: A

ARCO Products Company

Site:

Facility No. 2128

CLUSTER WELL: V6/S3 WELL COMPLETION DIAGRAM





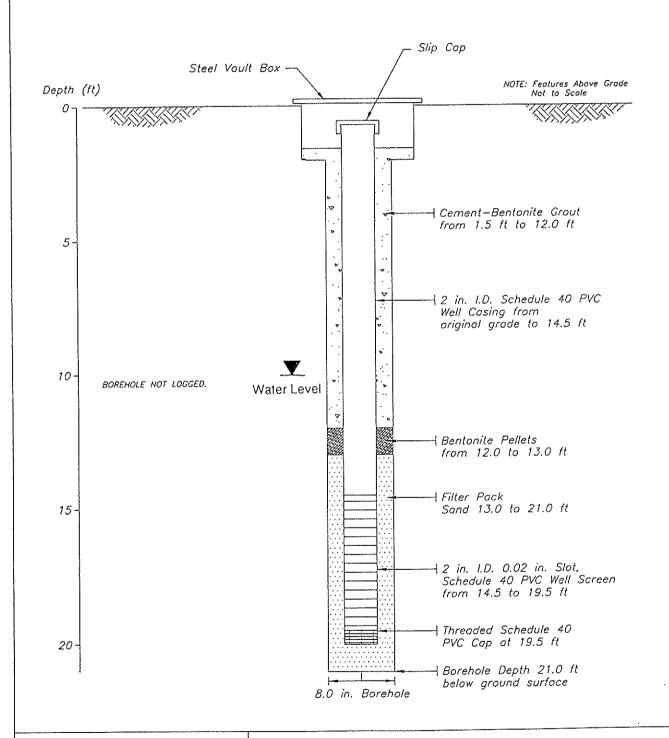
Client:

ARCO Products Company

Site:

Facility No. 2128

WELL NO: S2 WELL COMPLETION DIAGRAM





ENGINEERING, SCIENCE, AND TECHNOLOGY

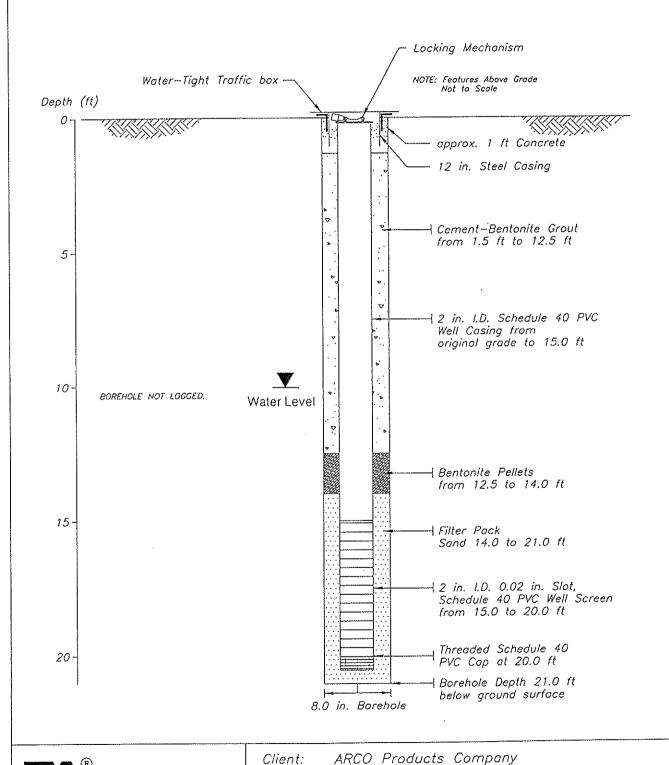
Client:

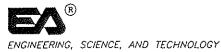
ARCO Products Company

Site:

Facility No. 2128

WELL NO: S4 WELL COMPLETION DIAGRAM





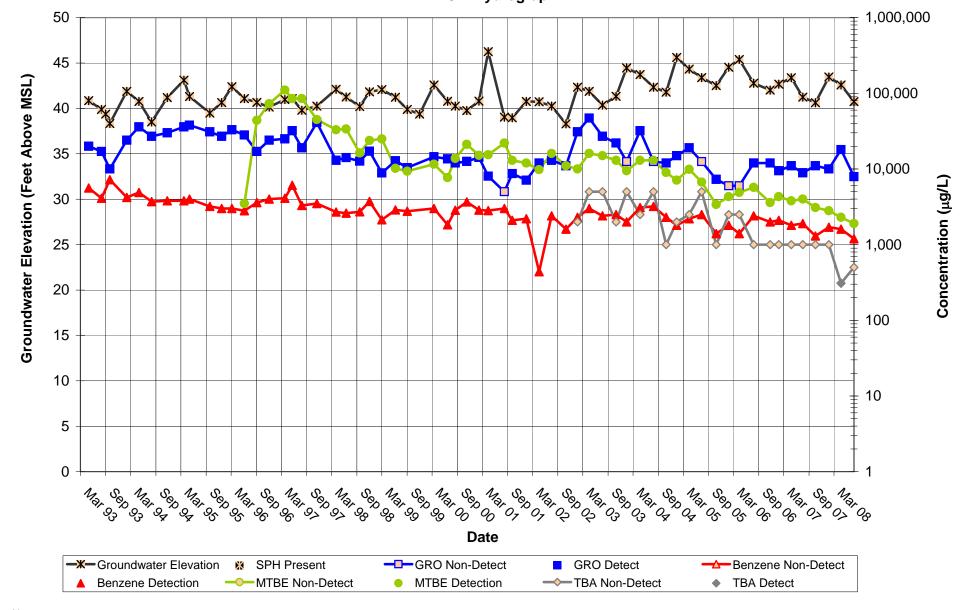
ARCO Products Company

Site:

Facility No. 2128

Attachment D Dissolved Hydrocarbon Versus Time Graphical Presentations

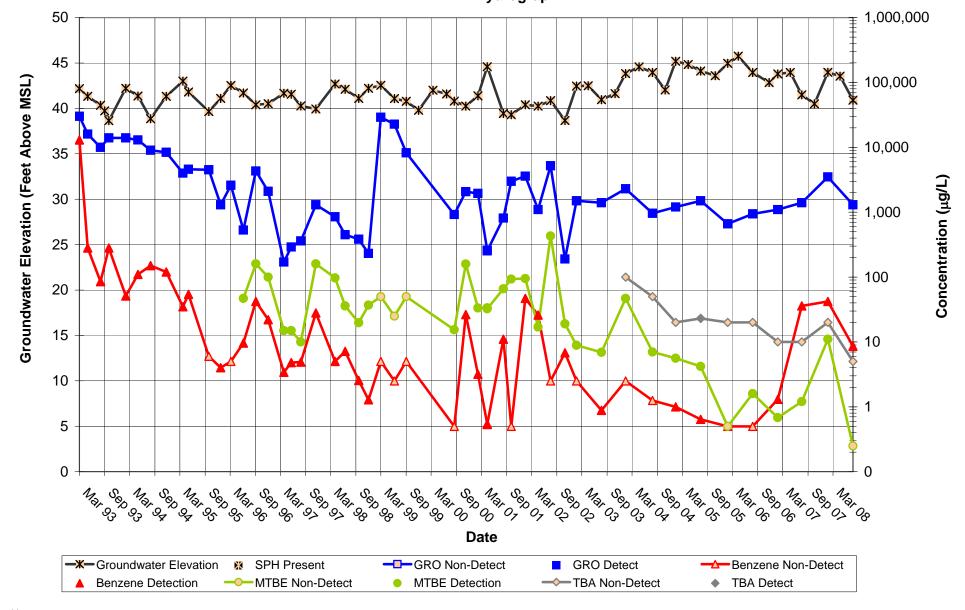
ARCO Service Station No. 2128 BC-1 Hydrograph



Notes

- 1. No analytical samples were collected if SPH was present in the well during the sampling event.
- 2. Non-detected analytical results are graphed at a concentration of one-half of the laboratory reporting limit.
- 3. Trend lines are presented for reference purposes only and do not represent professional interpretation.
- 4. For additional information about data for a given sampling event (such as no data plotted), refer to Table 1.

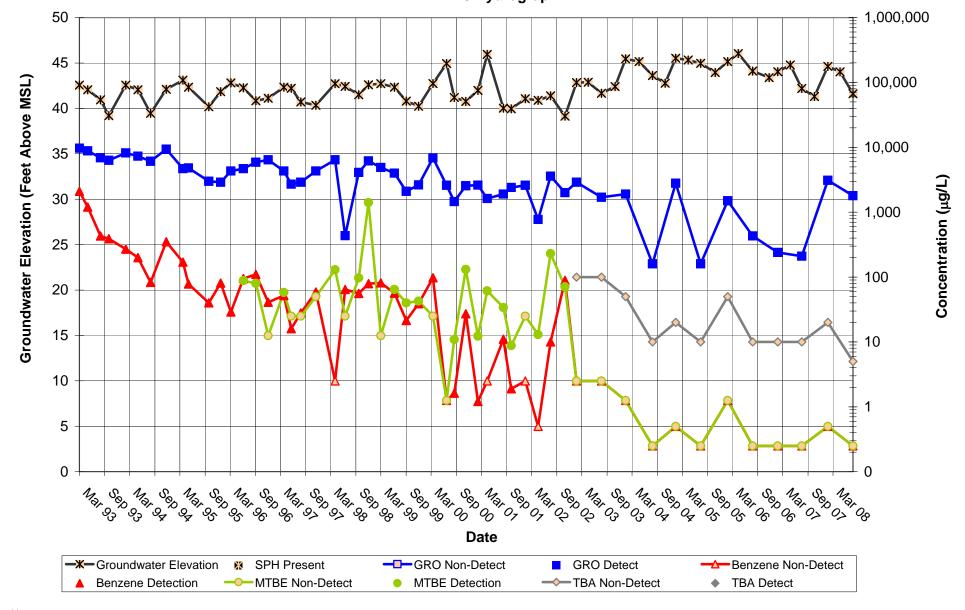
ARCO Service Station No. 2128 MW-2 Hydrograph



Notes

- 1. No analytical samples were collected if SPH was present in the well during the sampling event.
- 2. Non-detected analytical results are graphed at a concentration of one-half of the laboratory reporting limit.
- 3. Trend lines are presented for reference purposes only and do not represent professional interpretation.
- 4. For additional information about data for a given sampling event (such as no data plotted), refer to Table 1.

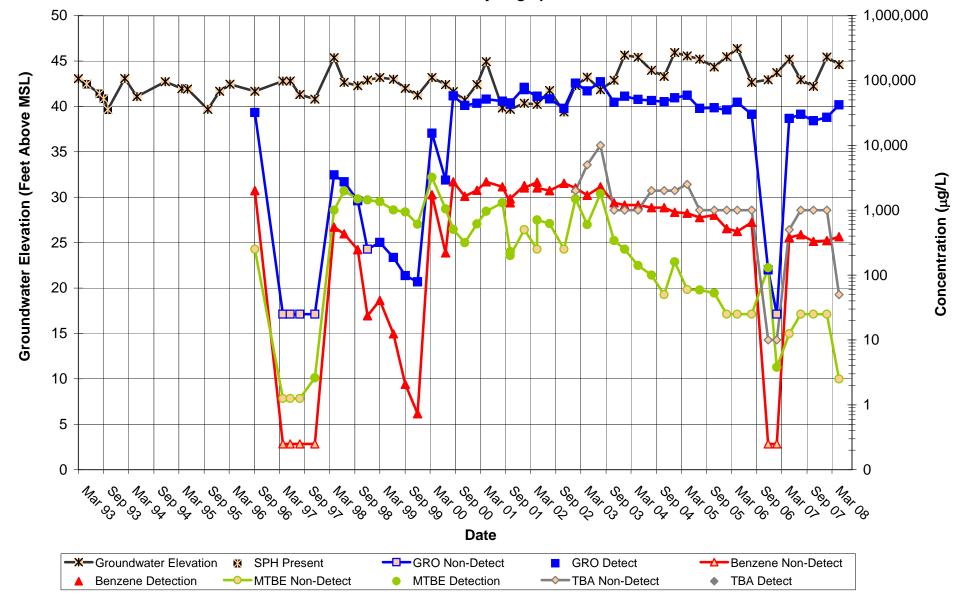
ARCO Service Station No. 2128 MW-3 Hydrograph



Notes

- 1. No analytical samples were collected if SPH was present in the well during the sampling event.
- 2. Non-detected analytical results are graphed at a concentration of one-half of the laboratory reporting limit.
- 3. Trend lines are presented for reference purposes only and do not represent professional interpretation.
- 4. For additional information about data for a given sampling event (such as no data plotted), refer to Table 1.

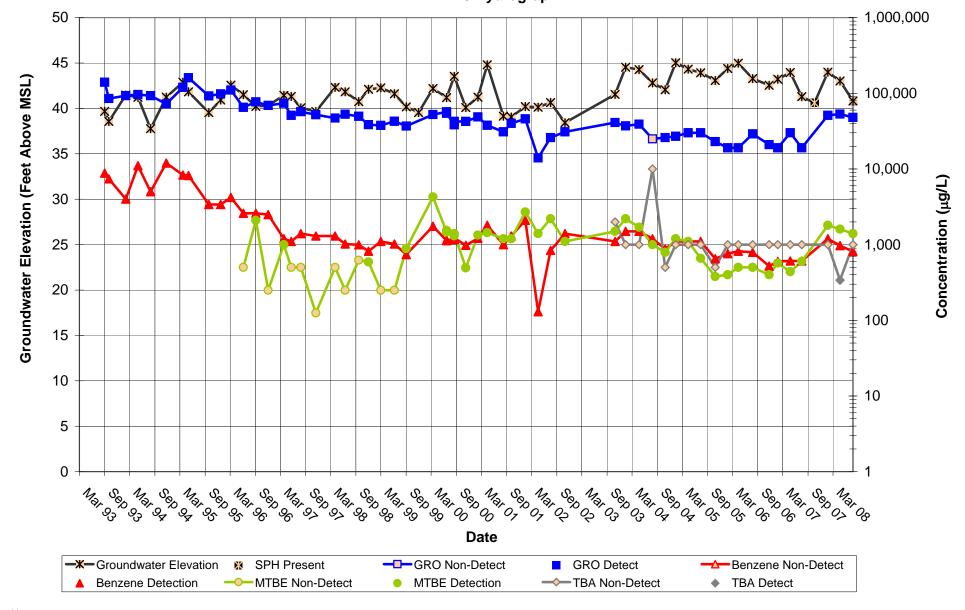
ARCO Service Station No. 2128 MW-4 Hydrograph



Notes

- 1. No analytical samples were collected if SPH was present in the well during the sampling event.
- 2. Non-detected analytical results are graphed at a concentration of one-half of the laboratory reporting limit.
- 3. Trend lines are presented for reference purposes only and do not represent professional interpretation.
- 4. For additional information about data for a given sampling event (such as no data plotted), refer to Table 1.

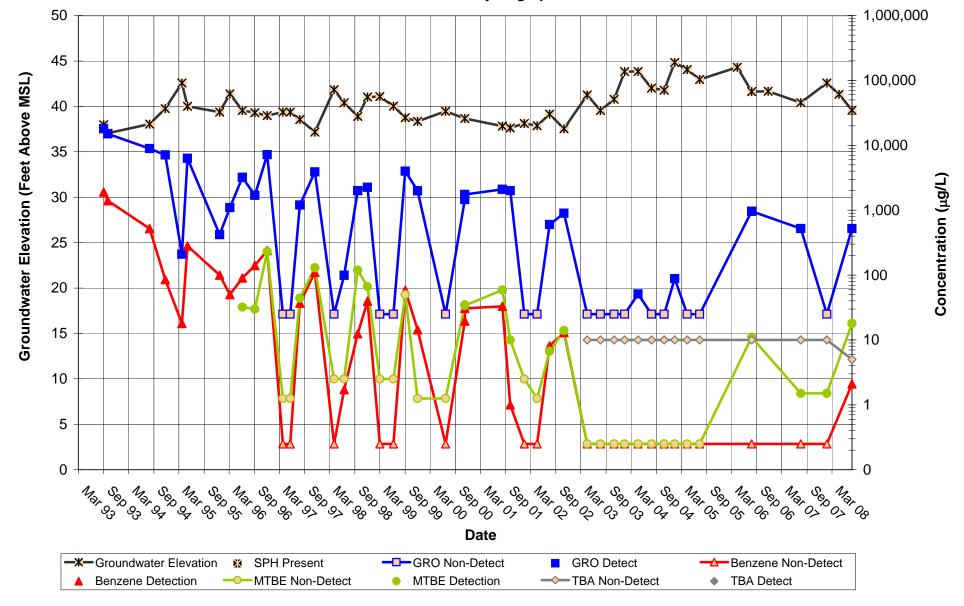
ARCO Service Station No. 2128 MW-5 Hydrograph



Notes

- 1. No analytical samples were collected if SPH was present in the well during the sampling event.
- 2. Non-detected analytical results are graphed at a concentration of one-half of the laboratory reporting limit.
- 3. Trend lines are presented for reference purposes only and do not represent professional interpretation.
- 4. For additional information about data for a given sampling event (such as no data plotted), refer to Table 1.

ARCO Service Station No. 2128 MW-6 Hydrograph

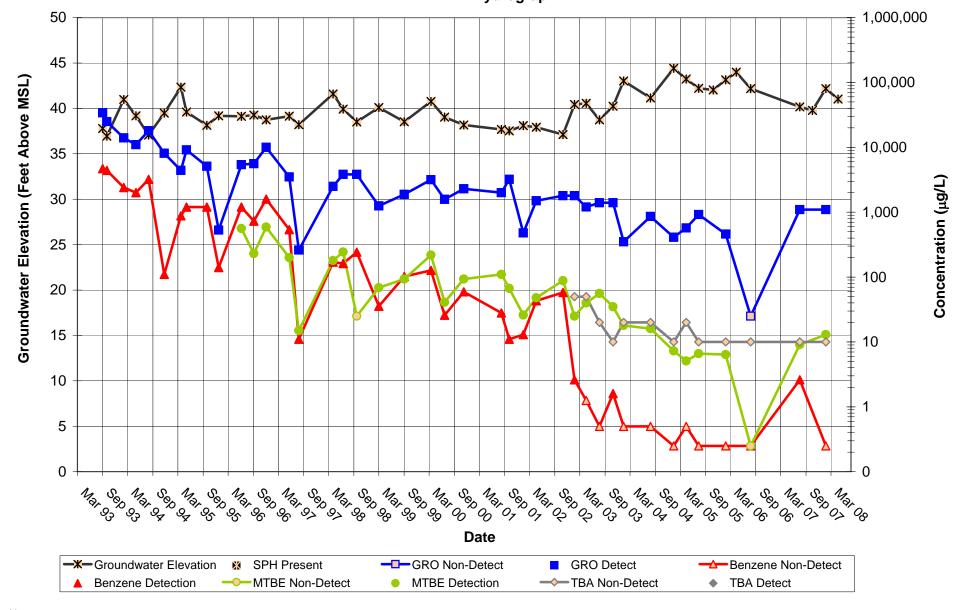


Notes

- 1. No analytical samples were collected if SPH was present in the well during the sampling event.
- 2. Non-detected analytical results are graphed at a concentration of one-half of the laboratory reporting limit.
- 3. Trend lines are presented for reference purposes only and do not represent professional interpretation.
- 4. For additional information about data for a given sampling event (such as no data plotted), refer to Table 1.

2128 3Q08 Tables.xls Stantec

ARCO Service Station No. 2128 MW-7 Hydrograph



Notes

- 1. No analytical samples were collected if SPH was present in the well during the sampling event.
- 2. Non-detected analytical results are graphed at a concentration of one-half of the laboratory reporting limit.
- 3. Trend lines are presented for reference purposes only and do not represent professional interpretation.
- 4. For additional information about data for a given sampling event (such as no data plotted), refer to Table 1.